



## **FLYING J OIL & GAS INC.**

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054  
PHONE (801) 296-7700 • FAX (801) 296-7888

August 22, 2006

Mr. John Baza  
Associate Director  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

RE: Eliason 6-30, SENW Sec 30, T3S, R2E  
Application for Permit to Drill  
Randlett Field, Uintah County, Utah

Dear Mr. Baza:

Enclosed are an APD, Form 3, and appropriate attachments for the Eliason 6-30 well proposed as a new Green River Fm. development well in the Randlett Field. Your consideration and approval of this application is requested.

Flying J Oil & Gas plans to use fresh water for drilling to the surface casing depth of 750 feet. This water will be supplied by Water Disposal Inc. under water permit number 43-11273. Produced water from Flying J operated wells will be used to drill below surface casing under Flying J Oil & Gas Inc. water user number 2617. The surface owner at the proposed well site is Lee Smith, Deep Creek Investment, 2400 Sunnyside Ave, Salt Lake City, UT 84108, telephone 801-322-1235.

Thank you for consideration of this application. If you have any questions, or if you need additional information, please call me at 801-296-7710.

Sincerely,

Flying J Oil & Gas Inc.

James W. Wilson  
Vice President Operations

**RECEIVED**

**AUG 24 2006**

DIV. OF OIL, GAS & MINING

Subsidiary - BIG WEST OIL & GAS INC.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>		5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Flying J Oil & Gas Inc.		9. WELL NAME and NUMBER: Eliason 6-30	
3. ADDRESS OF OPERATOR: 333 W Center St CITY North Salt Lake STATE UT ZIP 84054		PHONE NUMBER: (801) 296-7700	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1980 FWL, 1980 FNL, SENW, Sec. 30, T3S, R2E, Uintah Co. AT PROPOSED PRODUCING ZONE: Same		10. FIELD AND POOL, OR WILDCAT: <del>Rose</del> Wildcat 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 T3S R2E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 18.1 miles south and east of Roosevelt, UT		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 660	16. NUMBER OF ACRES IN LEASE: 40+	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) >920, no wells producing in field	19. PROPOSED DEPTH: 7,100	20. BOND DESCRIPTION: St. UT Bnkt Drilling Bnd 08757276	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4,985 ungraded ground	22. APPROXIMATE DATE WORK WILL START: 10/1/2006	23. ESTIMATED DURATION: 10 days	

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	14"	40	Premium 50 sks 1.16 cuft/sk 15.80 #/gal
12 1/4"	9 5/8" 36# J55	750	Primary: Standard 410 sks 1.20 cuft/sk 15.60 #/gal
			Top Out: Premium 100 sks 1.15 cuft/sk 15.80 #/gal
7 7/8"	5 1/2" 17# N80	7,100	Lead: Hi-Fill 350 sks 3.84 cuft/sk 11.0 #/gal
			Tail: Light 160 sks 1.55 cuft/sk 13.50 #/gal

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                                   |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER        | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) James W. Wilson

TITLE Vice President Operations

SIGNATURE 

DATE 8/22/06

(This space for State use only)

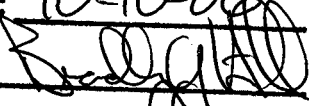
API NUMBER ASSIGNED: 13-047-38500

Approved by the  
Utah Division of  
Oil, Gas and Mining

**RECEIVED**  
AUG 24 2006

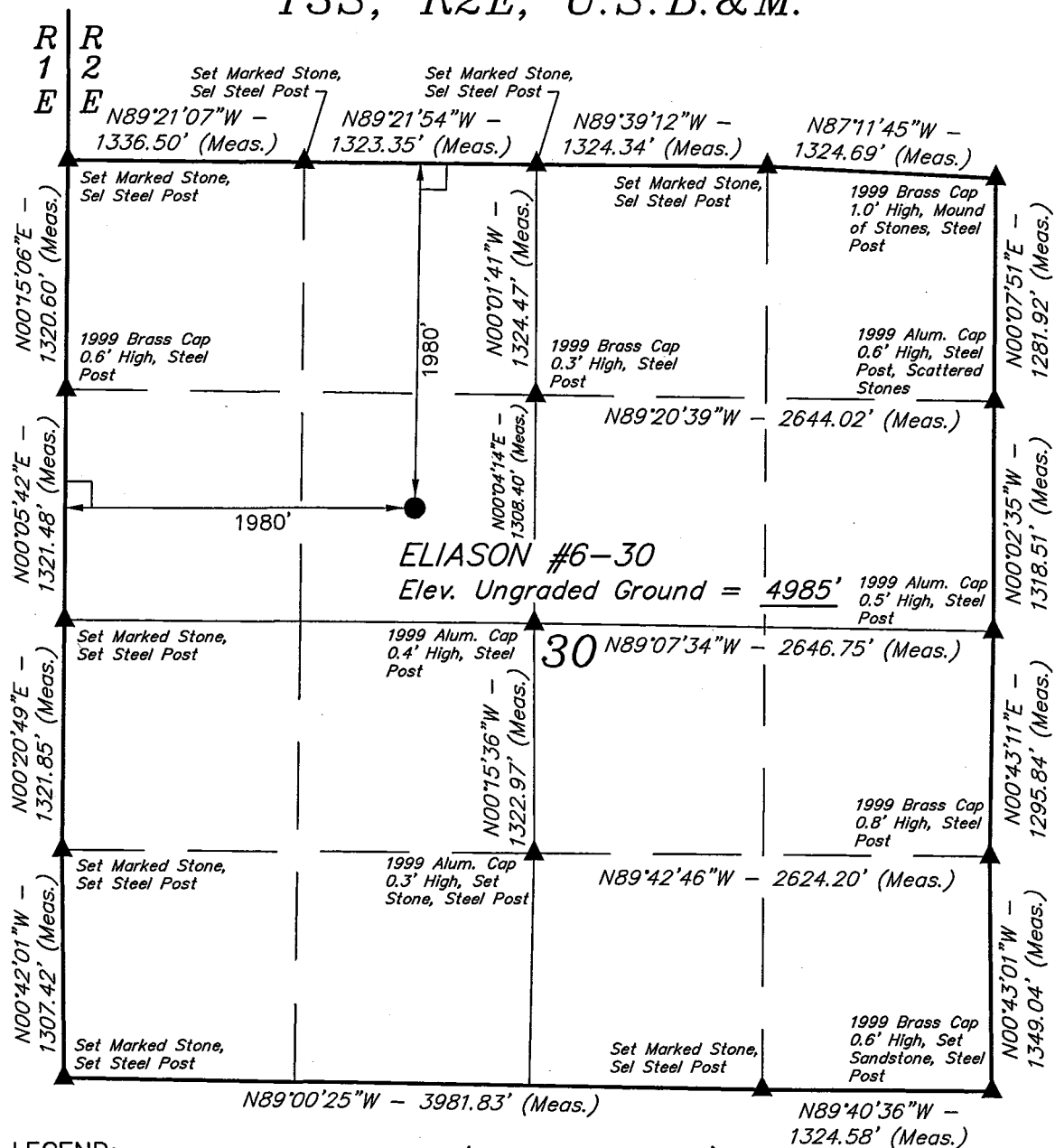
(11/2001)

(See Instructions on Reverse Side)

Date: 10-10-06  
By: 

DIV. OF OIL, GAS & MINING

T3S, R2E, U.S.B.&M.



# LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
 LATITUDE = 40°11'41.92" (40.194978)  
 LONGITUDE = 109°48'52.21" (109.814503)  
 (AUTONOMOUS NAD 27)  
 LATITUDE = 40°11'42.06" (40.195017)  
 LONGITUDE = 109°48'49.69" (109.813803)

## FLYING J OIL & GAS INC.

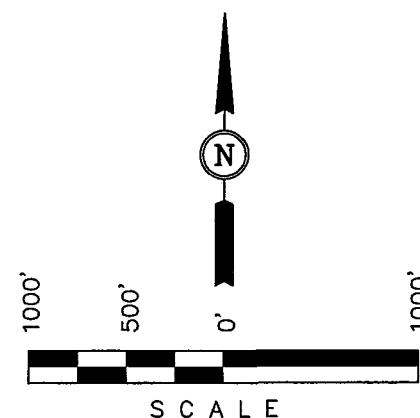
Well location, ELIASON #6-30, located as shown in the SE 1/4 NW 1/4 of Section 30, T3S, R2E, U.S.B.&M., Uintah County, Utah.

## BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANDLETT, UTAH, QUADRANGLE, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

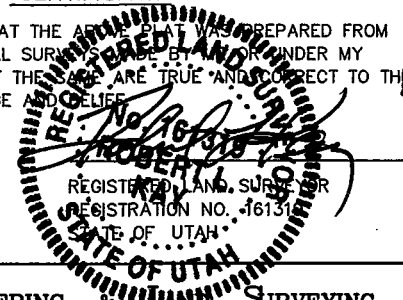
## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UNTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-02-06	DATE DRAWN: 06-06-06
PARTY D.A. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE FLYING J OIL & GAS INC.	

# FLYING J OIL AND GAS INC.

## APPLICATION FOR PERMIT TO DRILL

For

Eliason 6-30

Located in

Township 3 South, Range 2 East, Section 30: SENW  
1980' FNL, 1980' FWL

Uintah County, Utah

### CONTENTS AND EXHIBITS

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Survey Plat

Drilling Plan  
Blowout Preventer & Manifold Schematic

Surface Use Plan  
Production Facility Layout  
Location of Existing Wells  
Figure 1, Location Layout  
Figure 2, Cut and Fill Sheet  
Location Damage Area & Road Right-of-Way  
Topo A, scale 1:100,000  
Topo B, scale 1"=2000'  
Affidavit of Surface Agreement

August 22, 2006



# FLYING J OIL & GAS INC.

## DRILLING PLAN

For

Eliason 6-30

Located in

Township 3 South, Range 2 East, Section 30: SENW  
1980' FNL, 1980' FWL

Uintah County, Utah

## Geology:

Tops of important geologic markers and potential water, oil, gas, and mineral content are as follows:

<u>Formation Top</u>	<u>Depth (KB)</u>	<u>Datum (SS)</u>	<u>Contents</u>
Uinta Formation (Surface)	12	+4,984	Water
Green River Formation	3,110	+1,886	Water, Gas
Tgr 3 Marker	5,934	-938	Water, Gas
Douglas Creek Member	6,424	-1,428	Oil, Gas
Total Depth	7,100		

## Drilling Program:

- Build road and drilling pad. Set 14" conductor at 40' and dig rat hole and mousehole. Check to make sure conductor has no deviation.
- If timing allows, use a smaller rig to drill a 12-1/4" hole to 750' and pre-set surface casing as outlined in this procedure. Otherwise, the surface casing will be set by the bigger drilling rig.
- Move in and rig up a drilling rig.
- Drill 12-1/4" surface hole to 750' + KB with fresh water mud. Survey at least every 100' and limit deviation to 1°. Notify DOGM (801-538-5340) immediately upon spudding the well. Give the well name, legal location, permit number, drilling contractor, company representative, and the date and time of spudding. Note full name of person taking "notification of spud" on initial morning and tour reports.
- Run 750' of 9-5/8", 36#, J-55, ST&C casing. Cement the 9-5/8" casing to surface per cementing specifications. Top job if necessary with Class "G" cement containing a minimum 2% Calcium Chloride.
- Wait on cement 4 hours before slacking off weight and 12 hours before drilling out. Weld on a 9-5/8" x 11" 3M casing head and test weld to 1,500 psi. Nipple up BOPE with blind rams on bottom, pipe rams, and annular preventer on top. Perform BOPE tests.
- If a plug is used to facilitate BOPE tests, the casing will be tested prior to drillout to 1 psi/ft times the depth of the casing seat or 70% of the minimum internal yield pressure of the casing.
- Drill out using a 7-7/8" PDC bit and mud motor. After drilling 10' of new formation, perform a casing shoe test to an equivalent mud weight of 10.0 ppg for 10 minutes. Run a brass saver sub below the kelly at all times.

- Drill to TD ( $\pm 7,100'$ ) with mud as detailed in this procedure. Mud-up will not be required until  $\pm 5,500$  (434' above Tgr3). Take deviation surveys every 300' or at bit trips. Keep deviation less than  $3^\circ$  and doglegs less than  $\frac{1}{2}^\circ/100'$  to TD.
- At TD, circulate to condition hole and trip out. Run the following open-hole logs and take up to 20 rotary side-wall cores as directed by wellsite geologist.

DIL-SP-GR-Caliper, TD to 750' (GR to Surface)

CNL-FDC-GR, TD to 3,000'

- Clean out and condition hole and mud for running and cementing casing. Recommended mud properties: Plastic Viscosity (PV) < 15 centipoise (cp), Yield Point (YP) < 10 lb/100 ft<sup>2</sup>, 10-second/10-minute gel strength values should be such that the 10-second and 10-minute readings are close together or flat (i.e., 5/6). The 30-minute reading should be less than 20 lb/100 ft<sup>2</sup>. The goal of proper mud conditioning is to maximize displacement of mud and create turbulent flow during mud displacement/cementing operations. Work with mud engineer to manage PV/YP ratio to lower critical velocity necessary for turbulent flow.

Pull and lay down drill pipe and collars. Run 5-1/2" production casing as detailed. Cement the 5-1/2" casing as detailed. Reciprocate casing while cementing. Displace cement with water to leave no drilling mud in the production casing.

- Release drilling rig and demobilize off location.

## **Casing and Cementing Program:**

Casing Program (new casing):

<u>Hole Size</u>	<u>Casing Size</u>	<u>Description</u>	<u>Setting Depth Interval</u>
17-1/2"+	14"	Conductor	40'
12-1/4"	9-5/8"	36#, J-55, STC	0 – 750'
7-7/8"	5-1/2"	17#, L80, LTC	0 – 7,100'

Casing with sufficient burst, collapse, and tension rating may be substituted for any of the above depending on availability.

The following safety factors were incorporated into the design of the casing program:

Burst	1.10
Collapse	1.125
Tension	1.80

For casing design purposes, the maximum mud weight at TD is assumed 9.0 ppg.

**Cementing Program:**

- Conductor:** Conductor cement will be neat Class "G" containing  $\text{CaCl}_2$ . The volume of cement will be as required to cement to surface.
- Surface:** Surface casing cement will consist of primary slurry: 410 sks standard cement w/0.25 lb/sk Flocele,  $\text{CaCl}_2$  and other appropriate additives, 1.20 cuft/sk, 15.60 lb/gal; top out slurry: 100 sks premium cement, 1.15 cuft/sk, 15.80 lb/gal. Slurry volumes will be adjusted as required to cement to surface plus 100% excess. Casing hardware will include guide shoe, insert float, six centralizers, and a top plug.
- Production:** Production casing will be cemented in one stage consisting of 350 sks Hi-Fill lead cement, 3.84 cuft/sk, 11.0 lb/gal, to fill from 6,000' to surface and a tail of 160 sks light cement w/ appropriate additives, 1.55 cuft/sk, 13.50 lb/gal, to fill from approximately 7,100' (TD) to 6,000'. Hardware will include a guide shoe, float collar, thirty centralizers, and a top plug. Actual cement volumes are to be based on callipered hole volume plus 25% excess.

Actual cement slurries for conductor, surface, and production casing will be based on final service company recommendations.

The DOGM shall be notified at least twenty-four hours prior to running and cementing the surface and production casing strings.

**Blow Out Prevention Equipment:**

Minimum specifications for BOP equipment while drilling 7-7/8" hole to 7,100' KB below 9-5/8" casing are:

- 3,000 psi 9-5/8" casing head
- 3,000 psi csg/drilling spool w/outlets for kill and manifold line
- 3,000 double ram BOP with pipe rams and blind rams
- 3,000 psi spherical
  - upper and lower kelly cocks
  - flow nipple w/flow and fill line

Ram type BOP, choke manifold, and related equipment will be tested to rated working pressure of BOP stack, if isolated from the surface casing by a test plug, or 70% of internal yield of casing if not isolated. Annular type preventers shall be tested to 50% of rated working pressure. Pressure shall be maintained for at least 10 minutes or until the requirements of the test are met, whichever is longer. Testing will be performed when initially installed, whenever any seal subject to test is broken, following related repairs and at

least every 30 days. Pipe rams and blind rams shall be functionally operated on every trip. Annular type preventers shall be functionally operated at least weekly.

Accessories to BOP include a kelly cock, floor safety valve, and choke manifold with pressure rating equivalent to the BOP stack. All auxiliary BOP equipment will be tested to appropriate pressures when BOPs are tested.

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

Choke manifold equipment shall be functionally equivalent to the attached diagram. The configuration of the chokes may vary.

All valves in the kill line choke manifold, and choke line shall be a type that does not restrict the flow (full opening) and that allows a straight through flow.

Pressure gauges in the well control system shall be a type designed for drilling fluid service.

The accumulator will have sufficient capacity to open the hydraulically controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit pumps. The fluid reservoir capacity will be double the accumulator capacity and the fluid level be maintained at the manufacturer's recommendations. The BOP system will have two independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Oil & Gas Order Number 2.

### **Mud Program:**

INTERVAL (feet)	MUD WEIGHT (lbs/gal)	VISCOSITY (sec/qt)	FLUID LOSS (ml/30 min)	MUD TYPE
0 – 5,500	8.3 – 8.6	35 +/-	-	Water/Polymer
5,500 – 7,100	8.6 – 9.0	35 +/-	10cc/less	Low Solids Non Disp

Mud gain or loss will be visually monitored. Mud loggers will be rigged up prior to encountering anticipated hydrocarbon zones to monitor hydrocarbon content in the mud. Minimum mud weights will be maintained to insure fast penetration rates, and decrease the chances of lost circulation. An adequate amount of mud will be kept on location or readily accessible for the purpose of maintaining well control during the course of drilling operations.

Mud up with a LSND/PHPA system will occur at approximately 5,500' and filtration will be reduced to 10 cc's/30 minutes by the top of the Tgr3 marker at approximately 5,860'.

Sufficient mud inventory will be maintained on location during drilling operations to handle any adverse conditions that may occur, including LCM for lost circulation and weighting materials. The mud monitoring system will consist of visual pit markers. The hole will be kept full at all times.

### **Evaluation:**

A two-man mud logging unit will be in operation from a depth of approximately 2,500' to TD. Samples will be caught, cleaned, bagged, and marked as required.

Drill Stem Tests – No DST's are expected.

Coring - No whole coring is planned. Up to 20 rotary side-wall cores are tentatively planned to be taken at select intervals in conjunction with open-hole logging operations.

Open-hole logs will include DIL-SP-GR-Caliper from TD to surface casing at 750' (GR to Surface) and CNL-FDC-GR from TD to 3,000'.

### **Expected Bottom-Hole Pressure and Abnormal Conditions:**

Hydrogen Sulfide – No Hydrogen Sulfide (H<sub>2</sub>S) gas is expected.

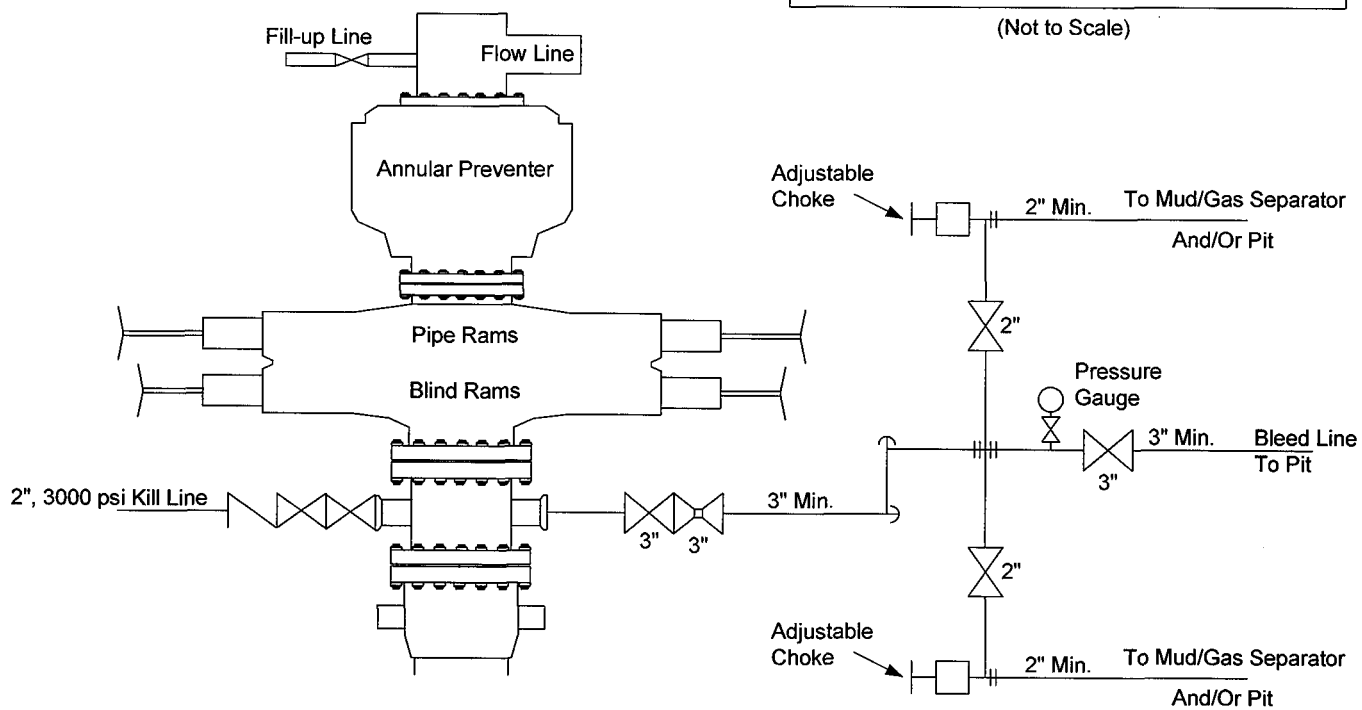
No significantly over-pressured zones are expected in this well. Bottom-hole pressure in the Douglas Creek Member of the Green River is expected to have a pressure gradient of approximately 0.45 psi/ft and require 9.0 ppg drilling fluid to control.

No abnormally high temperatures are expected. Bottom-hole temperature is expected to be approximately 150 °F.

Flying J Oil & Gas Inc.

Eliason 6-30  
3000 PSI BOP Schematic

(Not to Scale)



# FLYING J OIL AND GAS INC.

## SURFACE USE PLAN

For

**Eliason 6-30**

Located in

Township 3 South, Range 2 East, Section 30: SENW  
1980' FNL, 1980' FWL

Uintah County, Utah



## **Surface Use Plan:**

Access will be from 6500 S also known as the JE Smith Ranch Road in the SE/4 section 19, T3S, R2E. An existing 2 track road will be upgraded ( $\approx$  0.5 miles) and an additional 0.4 miles of new road built to access the Eliason 6-30 and one other well planned in section 30. See the attached exhibit "Topo B".

Current surface use is open range grazing.

Existing water and oil/gas wells within a one mile radius are shown on exhibit "Location of Existing Wells".

Planned production facilities are shown on exhibit "Production Facility Layout".

Construction materials are expected to be native and obtained on site.

No ancillary facilities are planned.

Waste management will included burial of drill cuttings on-site, and disposal of drilling mud, completion fluids and produced water into a permitted produced water disposal facility.

## **Reporting:**

**Drilling Contractor:** A daily report will be provided to the company drilling consultant each day. All tickets and reports including a copy of the daily drilling log will be provided to the drilling consultant and to the Roosevelt, Utah office weekly.

**Drilling Consultant:** A daily report on the specified form will be emailed or faxed to the Roosevelt, Utah and North Salt Lake, Utah offices. A report of well spudding and BOP testing will be called into a representative of the UDOGM at least 24 hours prior to conducting such operations. Before conducting any critical operation such as running pipe, cementing, drill stem testing, or logging, the drilling consultant should contact Jim Wilson of the North Salt Lake office regarding the specific procedure for such operations.

**Mud Contractor:** The daily mud checks will be recorded and reported to the drilling consultant with accurate daily costs and volume of products used. A copy of these reports will be sent to the Roosevelt and North Salt Lake offices as a job summary.

**Mud Logger:** Reports should be provided as specified by Mr. Carl Kendell of the North Salt Lake office.

**Landowner:**

Lee Smith, Deep Creek Investment      801-322-1235      Salt Lake City, UT

**Company Contacts:**

Flying J Oil & Gas Inc.

Invoices and Bills for this Project:      P.O. Drawer 130  
Roosevelt, UT 84066

Main Office:      333 West Center Street  
North Salt Lake, Utah 84054

Superintendent:	Larry Rich	
	(435) 722-5166	Roosevelt Office
	(435) 722-5169	Roosevelt Office Fax
	(435) 722-3111	Home
	(435) 823-5520	Cell

Engineer:	Jim Wilson	
	(801) 296-7710	North Salt Lake Office
	(801) 296-7888	North Salt Lake Office Fax
	(801) 943-0693	Home
	(801) 541-0300	Cell

Geologist:	Carl Kendell	
	(801) 296-7721	North Salt Lake Office
	(801) 296-7888	North Salt Lake Office Fax
	(801) 547-0484	Home

**Directions to Well Site:**

The well location will be approximately 18 miles east and south of Roosevelt.

From Roosevelt, Utah:

Go east from center of Roosevelt on Highway 40 for 7.0 miles. Turn south and proceed for 7.6 miles. Turn left (east) on gravel road and go 2.6 miles, and then right (south) on access road and proceed 0.9 miles to the well site.

## LEASE AND EASEMENT AGREEMENT

This Lease and Easement Agreement (the "Agreement") is made and entered into this <sup>12<sup>th</sup></sup> day of August, 2006, by and between Deep Creek Investments, a Utah general partnership with its principal office at 2400 Sunnyside Avenue, Salt Lake City, Utah 84108 (hereinafter referred to as "Surface Owner") and Flying J Oil & Gas Inc., a Utah corporation with its principal office at 333 West Center Street, North Salt Lake, Utah 84054 (hereinafter referred to as "Flying J").

**WHEREAS**, Surface Owner owns and has the right to possession and control of the surface estate of Township 3 South, Range 2 East, Section 30: N1/2 and N1/2SW, U.S.B. & M., Uintah County, Utah ("Owner's Land"); and

**WHEREAS**, Flying J desires to utilize a 430 foot by 400 foot tract of Owner's Land at the location described on Exhibit A as the well location for the Deep Creek #2-30 well consisting of approximately 3.948 acres (the "Deep Creek #2-30 Well Site"); and

**WHEREAS**, Flying J desires to utilize a 430 foot by 400 foot tract of Owner's Land at the location described on Exhibit B as the well location for the Eliason #6-30 well consisting of approximately 3.948 acres (the "Eliason #6-30 Well Site" and collectively with the Deep Creek #2-30 Well Site, the "Well Sites"); and

**WHEREAS**, Flying J desires to utilize a 30 foot strip of land which runs from an existing road in the S/WN/E of Section 30, Township 3 South, Range 2 East, USB&M to the 1/16 Section Line, as more particularly described on Exhibit C, for an access road right-of-way (the "Access Road"); and

**WHEREAS**, Flying J desires to obtain from Surface Owner a lease and an easement upon Owner's Land for the Well Sites and an easement and right-of-way over and across Owner's Land for the Access Road together with the right to use and occupy portions of Owner's Land for the purpose of constructing, operating, maintaining and repairing the Well Sites, the Access Road, electric lines, pipelines and tank batteries and for the purpose of exploring, drilling, completing, producing, operating, recompleting, reworking, reclaiming and abandoning oil and gas wells;

**NOW, THEREFORE**, in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration paid by Flying J to Surface Owner, the receipt and sufficiency of which are hereby acknowledged, it is hereby agreed as follows:

1. Surface Owner represents and warrants to Flying J that it owns or has the right to possess and control Owner's Land and that it has the right to enter into this Agreement with respect thereto. Surface Owner hereby grants, bargains, assigns and conveys to Flying J, its successors and assigns, a lease and an easement for the Well Sites and the right to use and occupy the tracts of land consisting of the Well Sites for the purpose of constructing, operating, maintaining and repairing the Well Sites, electric lines, pipelines and tank batteries and for the purpose of conducting all operations necessary for exploring, drilling, completing, producing, operating, recompleting, reworking, reclaiming, plugging and abandoning oil and gas wells.

2. Surface Owner hereby grants, bargains, assigns and conveys to Flying J, its successors and assigns, an easement and right-of-way for the Access Road together with the right to use and occupy the tract of land consisting of the Access Road for the purpose of gaining ingress to and egress from well sites and for constructing, operating, maintaining and repairing the Access Road, electric lines, pipelines and for the purpose of conducting all operations necessary for exploring, drilling, completing, producing, operating, recompleting, reworking, reclaiming, plugging and abandoning oil and gas wells.

3. Flying J shall be responsible for damages resulting from Flying J's negligence and Flying J shall indemnify Surface Owner from and against such liability. Subject to the obligations of Flying J specified in paragraph 5, below, and in the first sentence of this paragraph 3, Surface Owner hereby releases and discharges Flying J, its employees, agents, affiliates, insurers, contractors, successors and assigns of and from any and all actions, causes of action, suits, claims, demands, liabilities and obligations whatsoever for damages, including without limitation, growing crops, fences, pasture lands and any and all improvements to Owner's Land resulting from any of the activities described above for which the rights, easements and rights-of-way have been granted. The release and discharge provided in this paragraph is and shall be considered for all purposes a complete discharge, satisfaction and waiver of any obligation which Flying J may have for damages under any oil and gas lease or other agreement with respect to Owner's Land. In addition, the following terms and conditions are to be observed:

a. Flying J shall not relocate or remove any existing fences on Owner's Land without prior written consent of Surface Owner.

b. Flying J shall construct adequate fencing around its pits, sumps and equipment which are hazardous to livestock.

c. Flying J shall control its points of ingress and egress to Owner's Land so that livestock will not escape, which control may take the form of fences or cattle guards, as required.

d. Flying J shall use its best efforts to prevent the carrying of firearms by its employees, agents or subcontractors on Owner's Land.

e. Flying J shall carry on its operations on Owner's Land in accordance with applicable laws and regulations of the governmental agencies having jurisdiction thereof.

4. All notices required or permitted to be given hereunder shall be delivered by U.S. mail, certified with return receipt requested, by overnight courier or by personal delivery to the party to be notified at the respective addresses set forth above.

5. This Agreement shall remain in full force and effect for a period of thirty (30) years and so long thereafter as Flying J conducts any of the operations described in this Agreement. At such time as Flying J permanently ceases all such operations, this Agreement shall terminate; provided, however, that Flying J shall then have a period of one (1) year from the permanent cessation of all operations within which to complete the plugging and abandonment operations, reclamation of the surface, removal of any and all fixtures, equipment and personal property utilized in operations upon Owner's Land and to conduct such other activities as may be required by applicable law or agreement. The surface area directly disturbed by Flying J through its operations will be reclaimed, as nearly as practicable, to the condition of such area prior to Flying J conducting its operations.

6. This Agreement shall bind and inure to the benefit of the parties hereto, their respective successors and assigns and shall bind Surface Owner as to any after acquired title Surface Owner may acquire in the lands after the date of this Agreement.

IN WITNESS WHEREOF, the parties have executed this Agreement the day and year first above written.

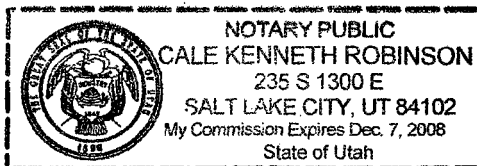
**DEEP CREEK INVESTMENTS**  
By: *Lee Smith*  
Lee Smith  
Title: Partner

**FLYING J OIL & GAS INC.**  
By: *Chris J. Malan*  
Chris J. Malan  
Title: Vice President

STATE OF UTAH                    )  
  ) SS:  
COUNTY OF SALT LAKE        )

On the 12<sup>th</sup> day of August, 2006, personally appeared before me, the undersigned Notary Public, in and for said County and State, Lee Smith, to me personally known to be a Partner of Deep Creek Investments, a Utah general partnership, who executed the foregoing instrument and acknowledged to me that he executed the same as the act and deed of said partnership for the uses and purposes set forth therein.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal.



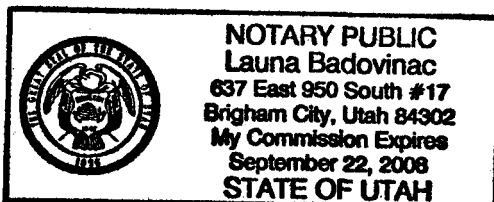
*Cate Kenneth Robinson*

NOTARY PUBLIC

STATE OF UTAH                    )  
  ) SS:  
COUNTY OF DAVIS            )

On the 12<sup>th</sup> day of August, 2006, personally appeared before me, the undersigned Notary Public, in and for said County and State, Chris J. Malan to me personally known to be Vice President of Flying J Oil & Gas Inc., a Utah corporation, who executed the foregoing instrument and acknowledged to me that he executed the same as the act and deed of said corporation for the uses and purposes set forth therein.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal the day and year last above written.



*Launa Badovinac*  
NOTARY PUBLIC

T3S, R2E, U.S.B.&M.

FLYING J OIL & GAS INC.

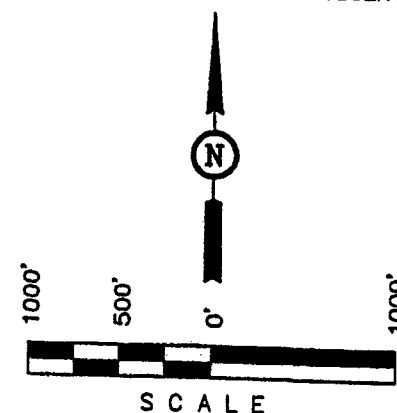
Well location, DEEP CREEK #2-30, located as shown in the NW 1/4 NE 1/4 of Section 30, T3S, R2E, U.S.B.&M., Uintah County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANDLETT, UTAH, QUADRANGLE, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

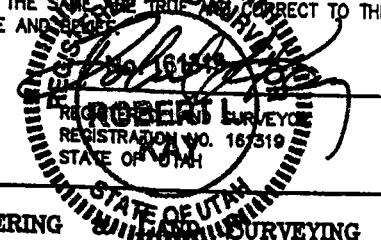
### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

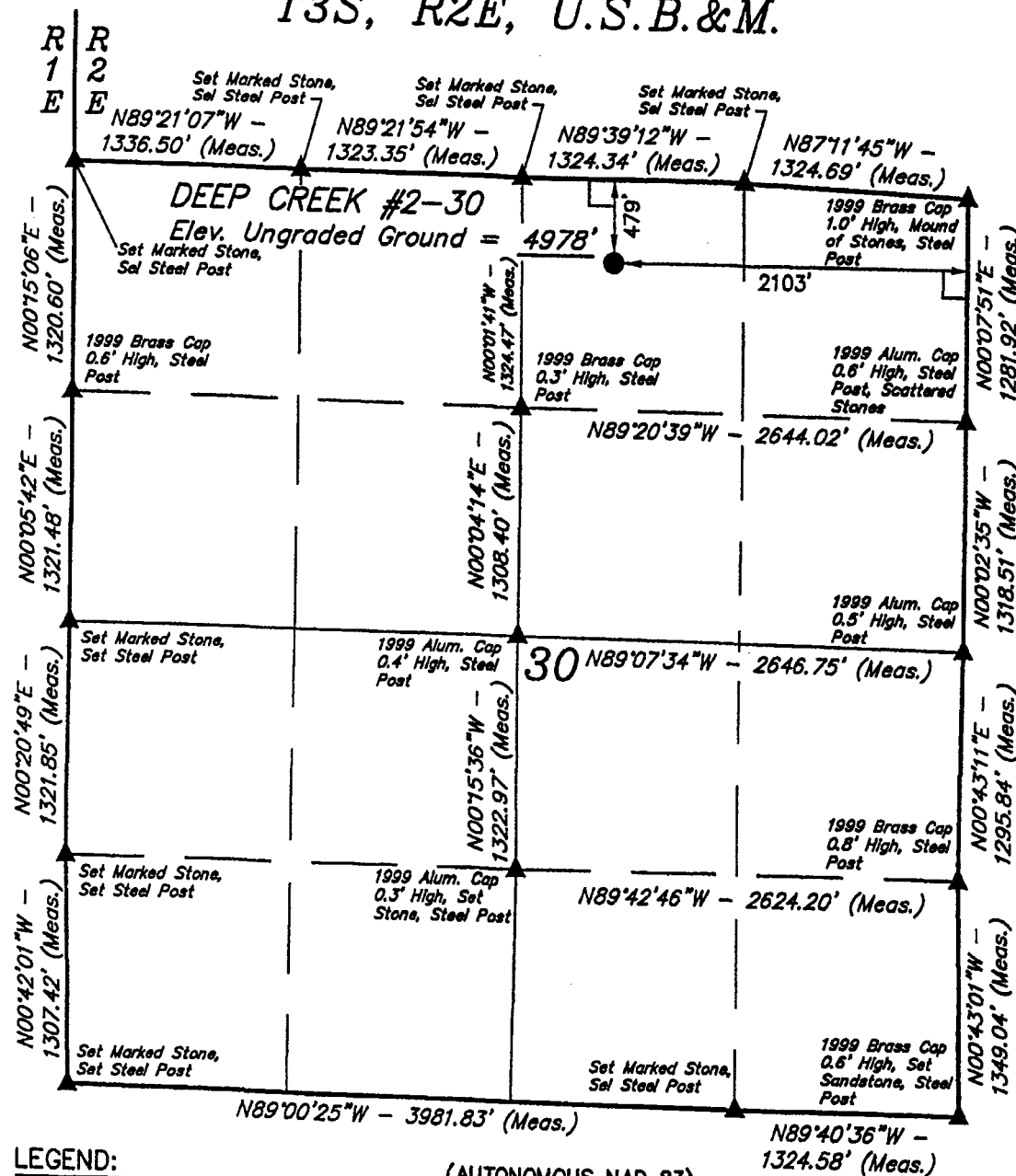
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-02-06	DATE DRAWN: 06-06-06
PARTY D.A. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE FLYING J OIL & GAS INC.	

EXHIBIT A



### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
LATITUDE = 40°11'56.65" (40.199069)  
LONGITUDE = 109°48'36.36" (109.810100)  
(AUTONOMOUS NAD 27)  
LATITUDE = 40°11'56.79" (40.199108)  
LONGITUDE = 109°48'33.84" (109.809400)

*T3S, R2E, U.S.B.&M.*

**FLYING J OIL & GAS INC.**

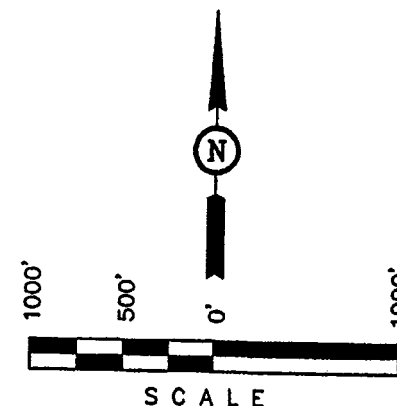
Well location, ELIASON #6-30, located as shown in the SE 1/4 NW 1/4 of Section 30, T3S, R2E, U.S.B.&M., Uintah County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANDLETT, UTAH, QUADRANGLE, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



## CERTIFICATE




THIS IS TO CERTIFY THAT THE ABOVE REPORT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEY  
REGISTRATION NO. 16131  
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

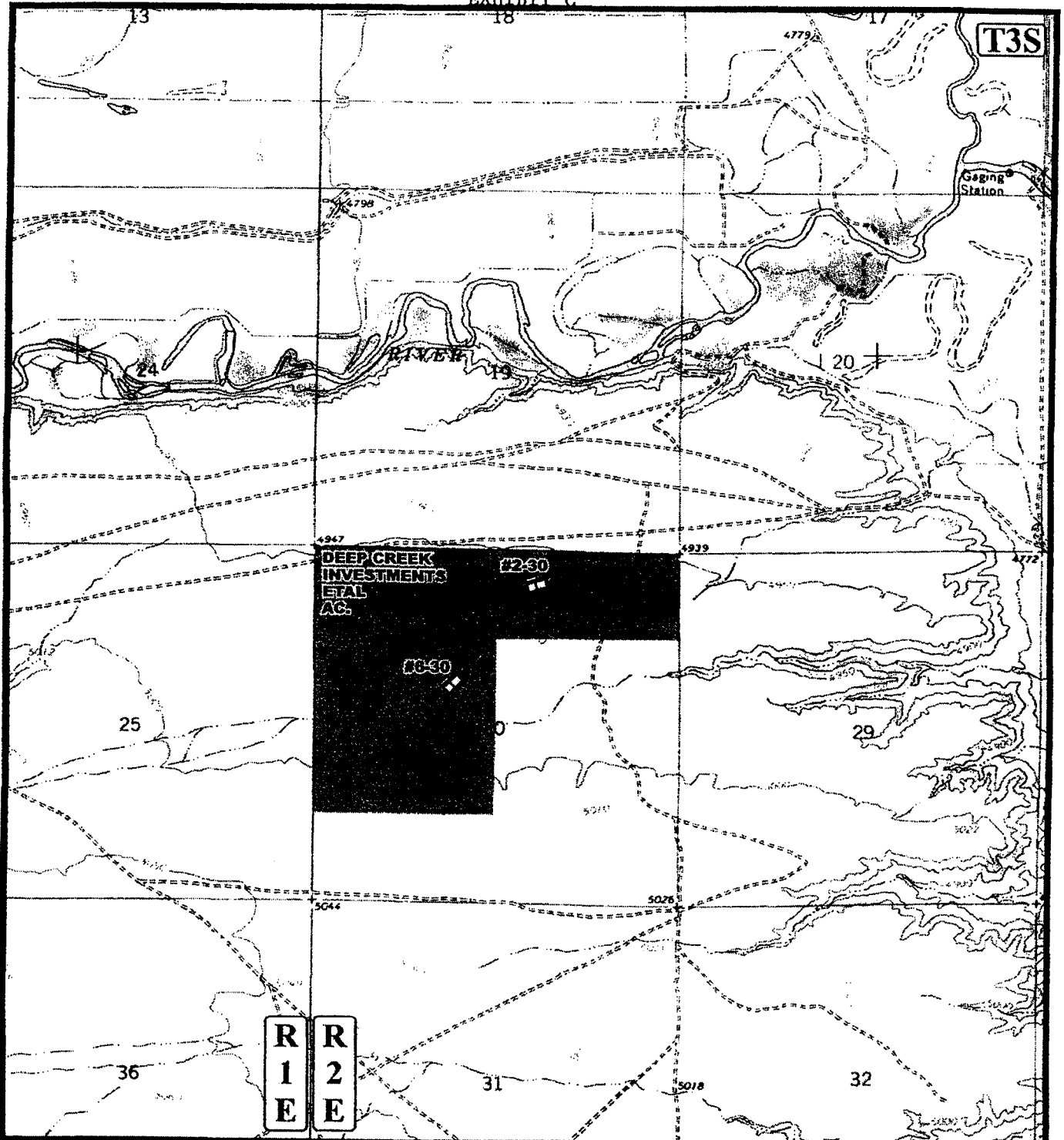
SCALE 1" = 1000'	DATE SURVEYED: 06-02-06	DATE DRAWN: 06-06-06
PARTY D.A.      T.A.      D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE FLYING J OIL & GAS INC.	

**LEGEND:**

-  = 90° SYMBOL  
 = PROPOSED WELL HEAD.  
 = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83) 1324.58' (M)  
 LATITUDE = 40°11'41.92" (40.194978)  
 LONGITUDE = 109°48'52.21" (109.814503)  
 (AUTONOMOUS NAD 27)  
 LATITUDE = 40°11'42.06" (40.195017)  
 LONGITUDE = 109°48'49.69" (109.813803)

EXHIBIT C



**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**FLYING J OIL & GAS INC.**

**DEEP CREEK INVESTMENTS ETAL AC.**  
**SECTION 30, T3S, R2E, U.S.B.&M.**

**TOPOGRAPHIC**  
**MAP**

**08** **01** **06**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

**B**  
 TOPO



# FLYING J OIL & GAS INC.

**ELIASON #6-30**

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 30, T3S, R2E, U.S.B.&M.

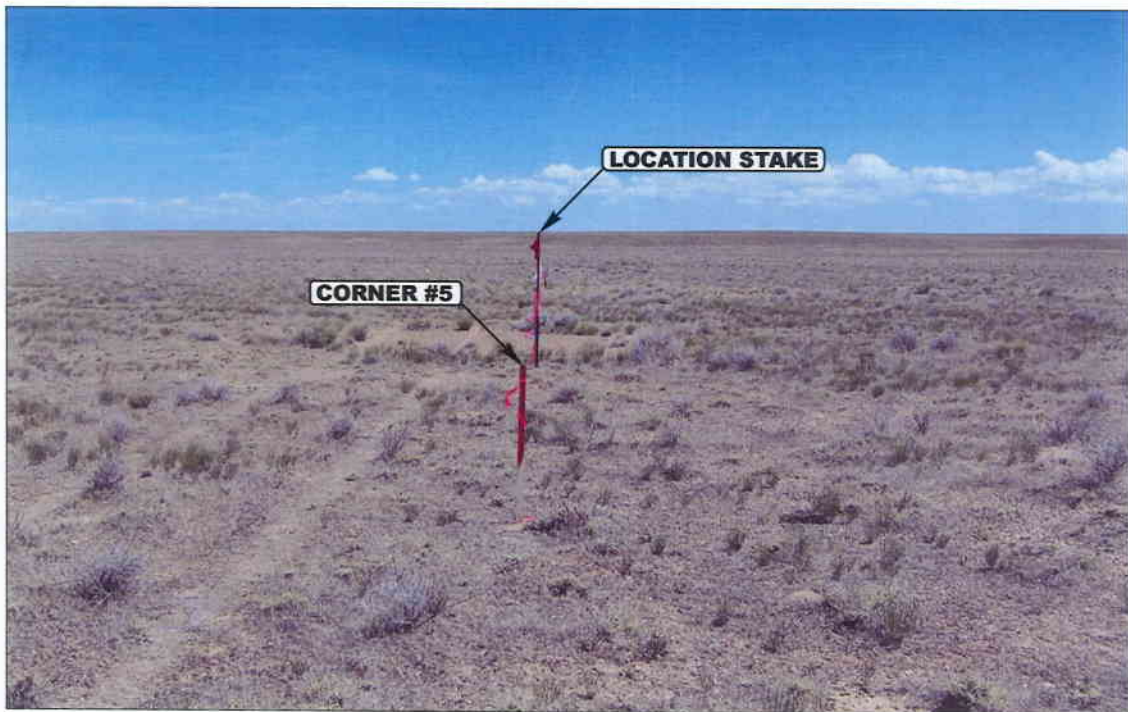


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**06** **07** **06**  
MONTH DAY YEAR

**PHOTO**

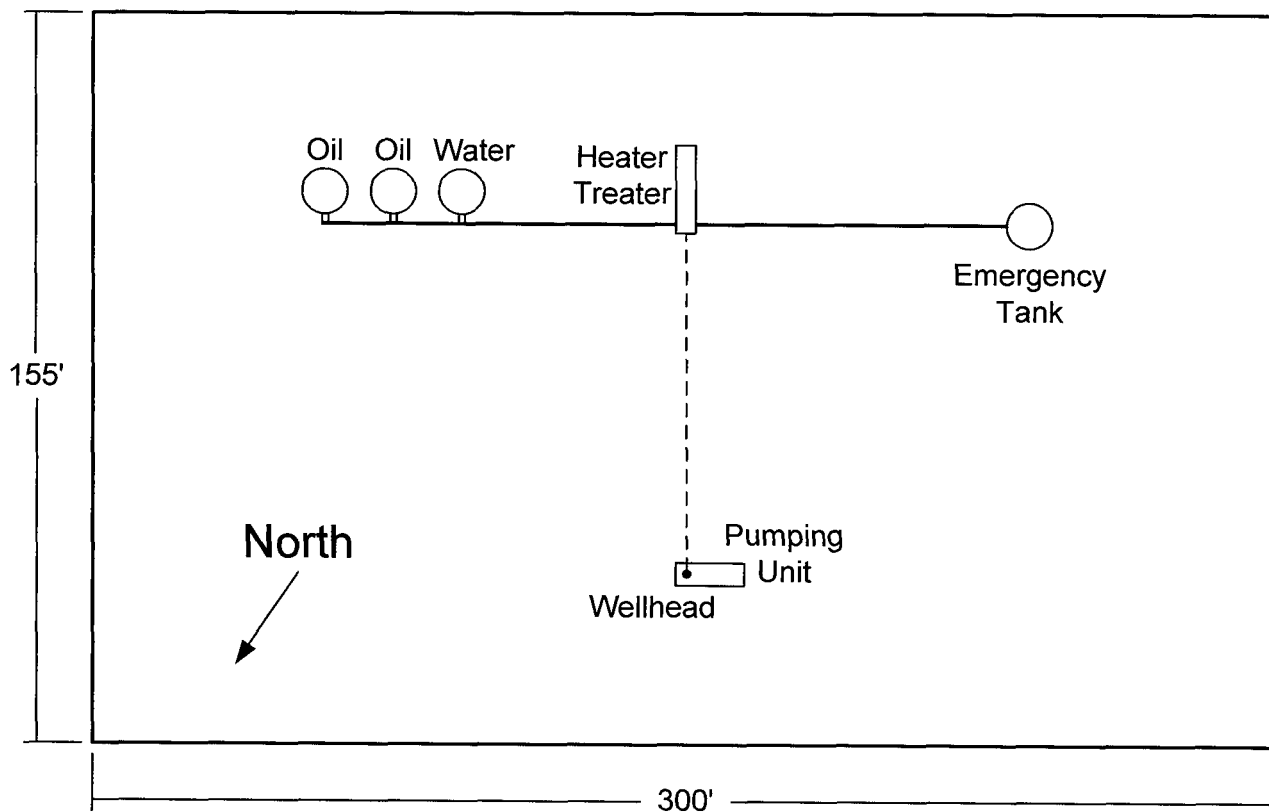
TAKEN BY: D.A.

DRAWN BY: B.C.

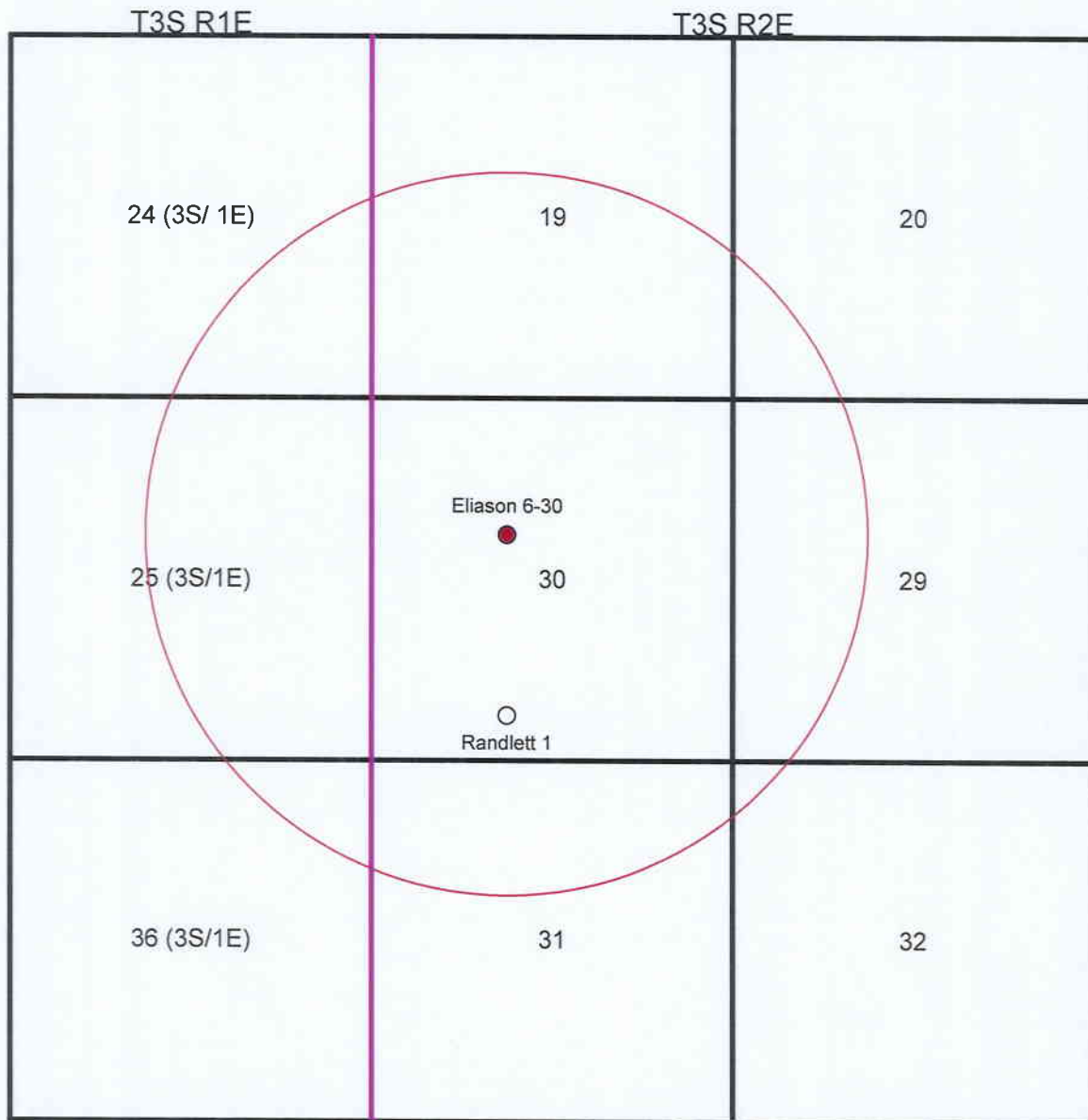
REVISED: 00-00-00

## Eliason 6-30

### Completed Well Production Facility Layout (Not to Scale)



### Location of Existing Wells



Scale: 1" = 2640'

Oil/Gas Wells

○ Randlett 1, P&A

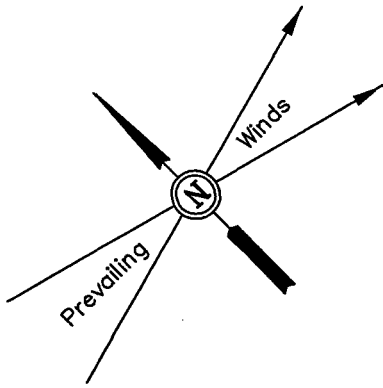
Water Wells

None

# FLYING J OIL & GAS INC.

## LOCATION LAYOUT FOR

ELIASON #6-30  
SECTION 30, T3S, R2E, U.S.B.&M.  
1980' FNL 1980' FWL



SCALE: 1" = 50'  
DATE: 06-05-06  
DRAWN BY: D.R.B.



C-0.7'  
El. 84.7'

C-0.6'  
El. 84.6'

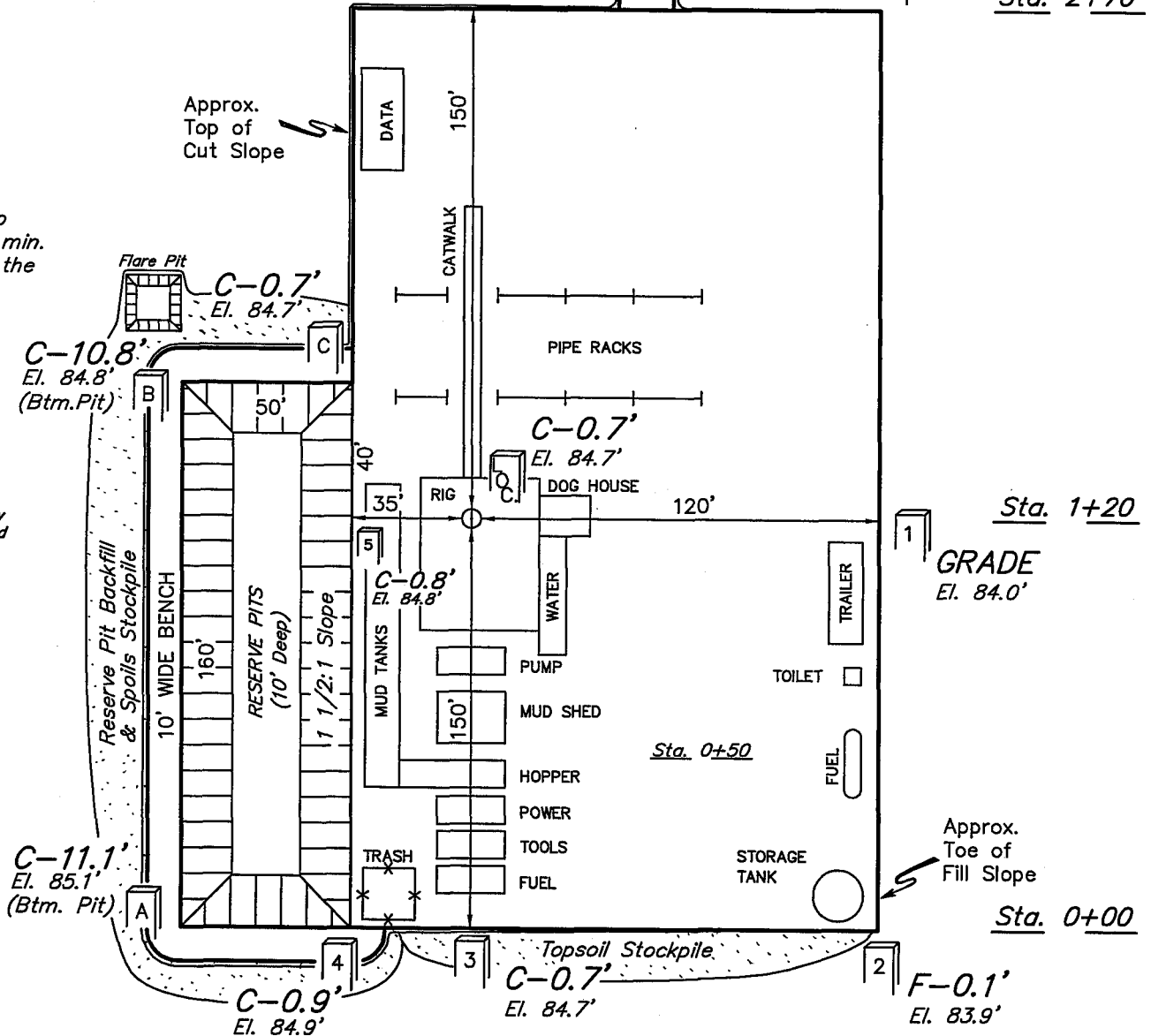
GRADE  
El. 84.0'

Sta. 2+70

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity  
W/2' of Freeboard  
= 6,540 Bbls. ±  
Total Pit Volume  
= 1,910 Cu. Yds.



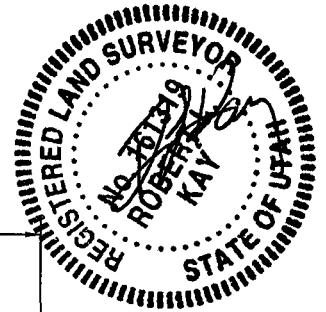
Elev. Ungraded Ground at Location Stake = 4984.7'  
Elev. Graded Ground at Location Stake = 4984.0'

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85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# FLYING J OIL & GAS INC.

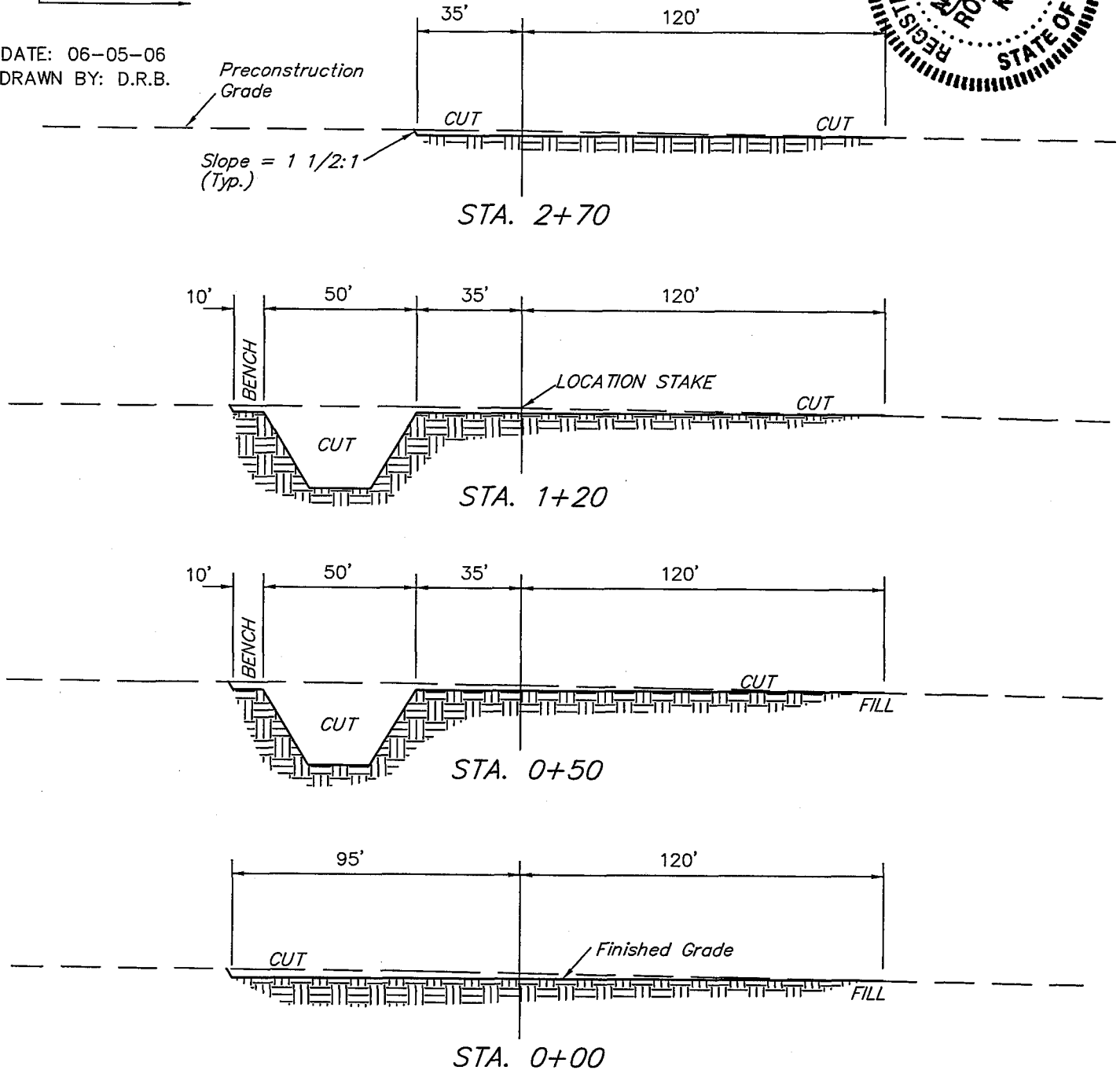
## TYPICAL CROSS SECTIONS FOR

ELIASON #6-30  
SECTION 30, T3S, R2E, U.S.B.&M.  
1980' FNL 1980' FWL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 06-05-06  
DRAWN BY: D.R.B.



### APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,030 Cu. Yds.
Remaining Location	= 1,890 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 3,920 CU.YDS.</b>
<b>FILL</b>	<b>= 930 CU.YDS.</b>

\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

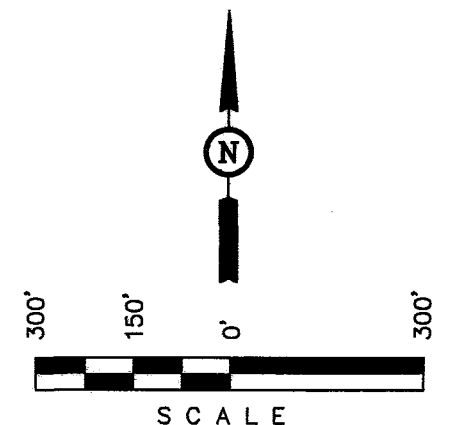
EXCESS MATERIAL	= 2,990 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,990 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

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85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# LOCATION DAMAGE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS

(For ELIASON #6-30)

LOCATED IN  
SECTION 30, T3S, R2E, U.S.B.&M.  
UINTAH COUNTY, UTAH



## DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SE 1/4 NW 1/4 OF SECTION 30, T3S, R2E, U.S.B.&M. WHICH BEARS S15°36'19"W 1957.52' FROM THE NORTH 1/4 CORNER OF SAID SECTION 30, S44°44'36"E 94.23'; THENCE S45°15'24"W 320.00'; THENCE N44°44'36"W 255.00'; THENCE N45°15'24"E 210.00'; THENCE N69°42'02"E 120.83'; THENCE S44°44'36"E 110.77' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.810 ACRES MORE OR LESS.

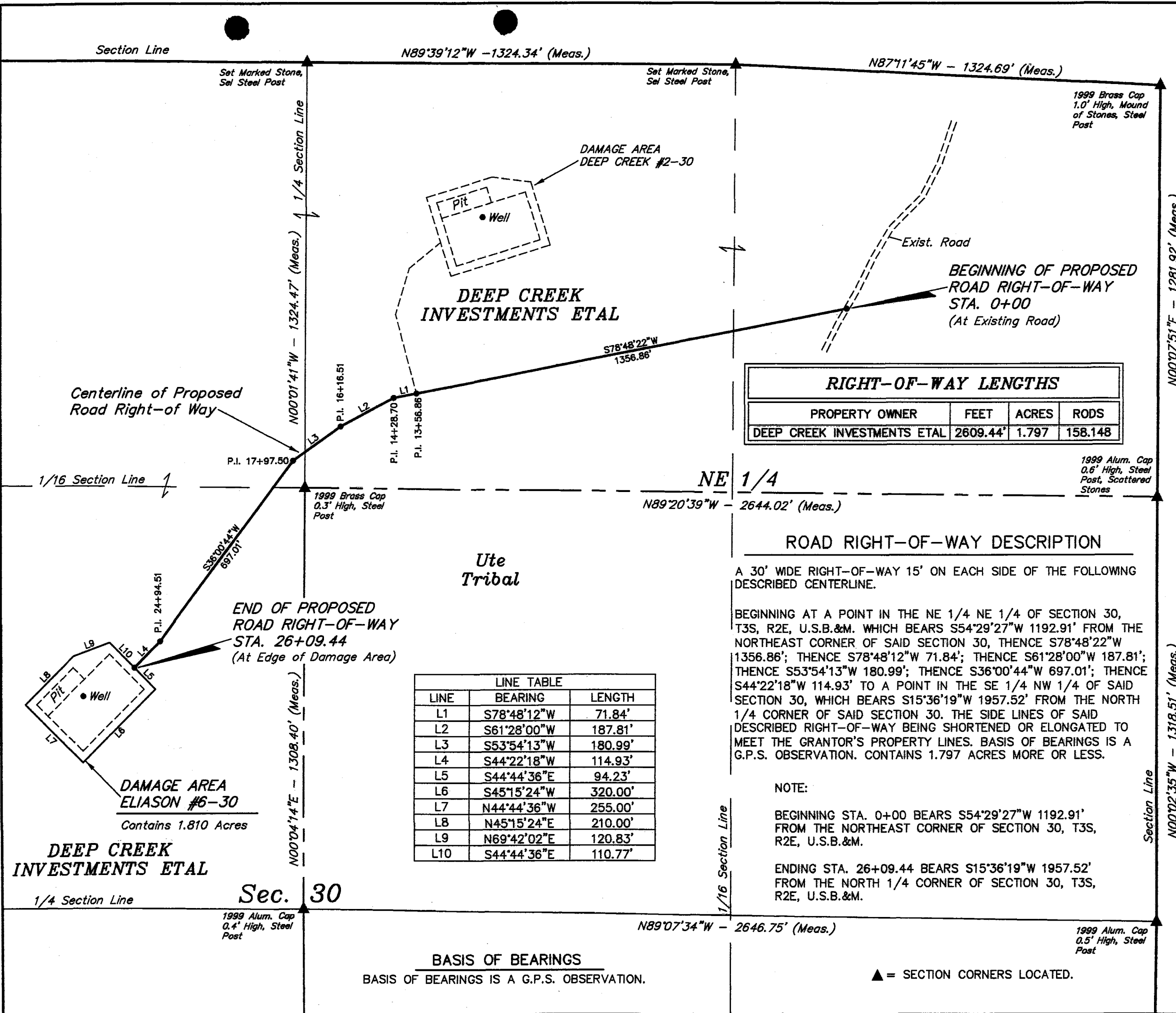
## CERTIFICATION

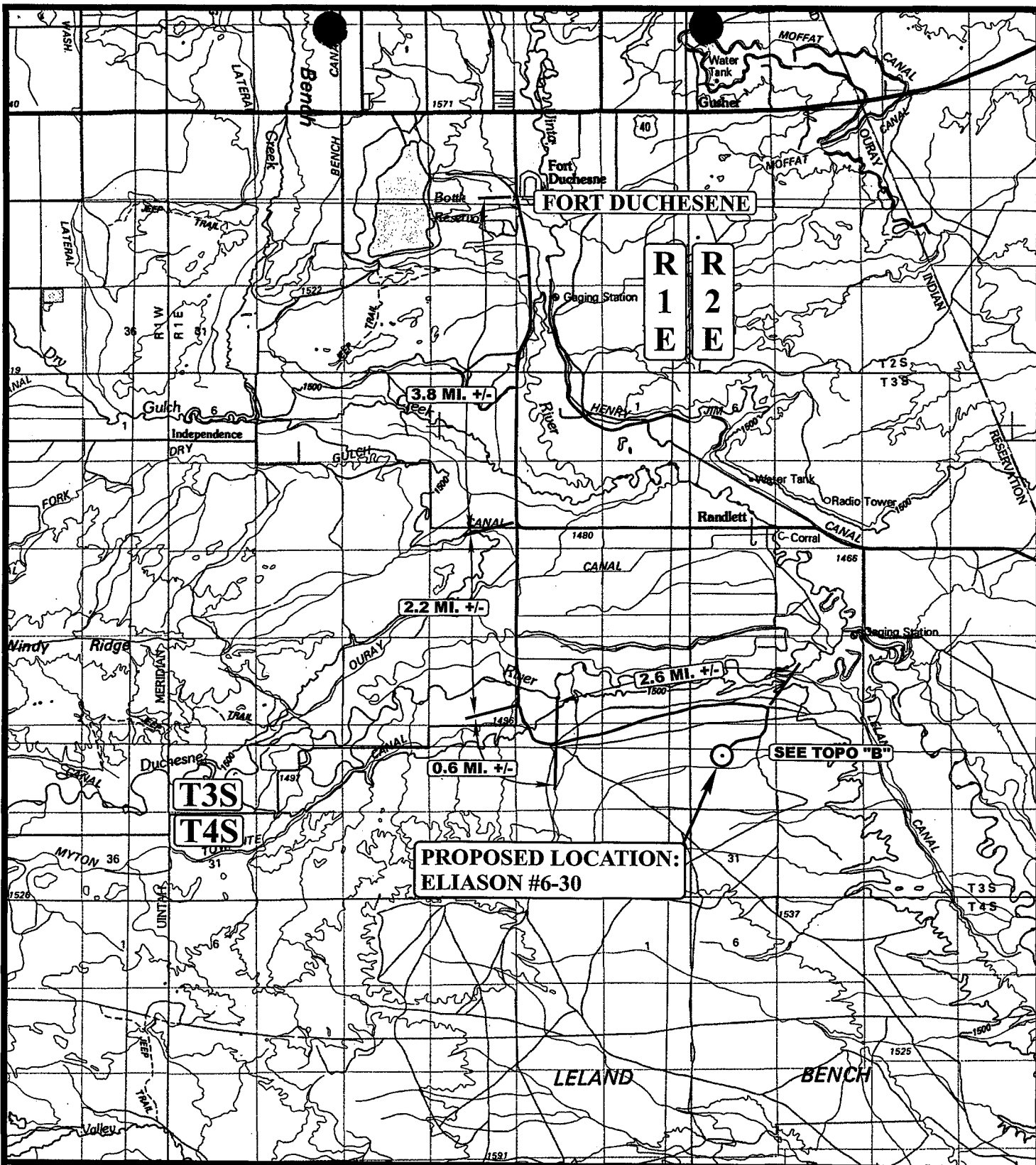
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
ROBERT J. KELLEY  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 06-07-06
PARTY D.A. T.A. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 4 7 5 4





# LEGEND:

○ PROPOSED LOCATION

FLYING J OIL & GAS INC.

ELIASON #6-30

SECTION 30, T3S, R2E, U.S.B.&M.

1980' FNL 1980' FWL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAG (435) 789-1813



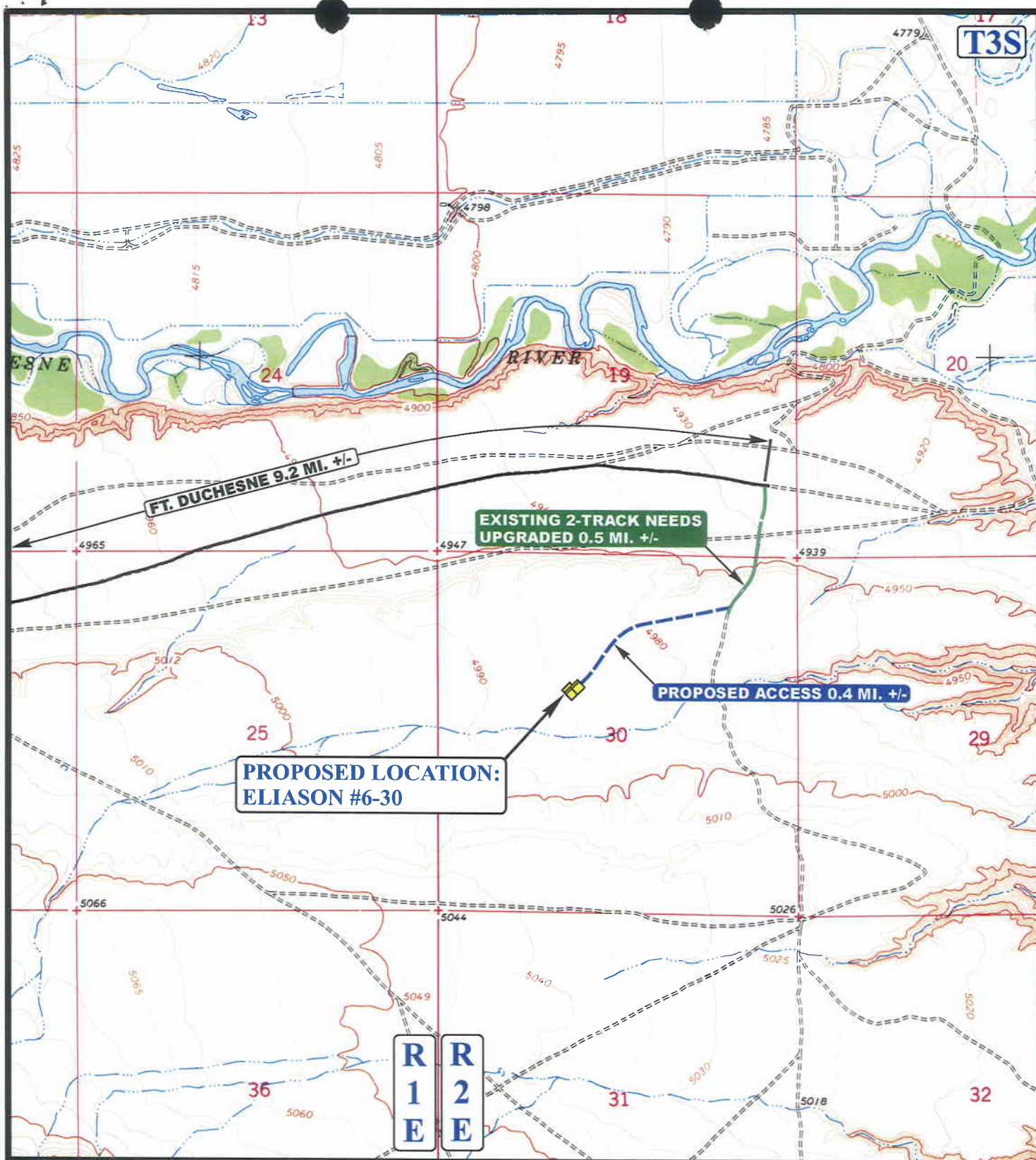
TOPOGRAPHIC  
 MAP

06 07 06  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00







# LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

## FLYING J OIL & GAS INC.

ELIASON #6-30  
SECTION 30, T3S, R2E, U.S.B.&M.  
1980' FNL 1980' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAG (435) 789-1813



TOPOGRAPHIC  
MAP

06 07 06  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B  
TOPO



## 2-STATEMENT OF BASIS

T3S R1E T3S R2E

DEEP CREEK 2-30

ELIASON 6-30

RANDLETT I  
KNIGHT 14-30

KNIGHT 16-30

OPERATOR: FLYING J O&G CO (N8080)

SEC: 30 T.3S R. 2E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

#### Field Status

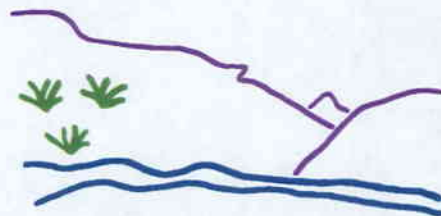
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

#### Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Wells Status

- ✱ GAS INJECTION
- ✱ GAS STORAGE
- ✱ LOCATION ABANDONED
- ✱ NEW LOCATION
- ✱ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- ✱ PRODUCING OIL
- ✱ SHUT-IN GAS
- ✱ SHUT-IN OIL
- ✱ TEMP. ABANDONED
- ✱ TEST WELL
- ✱ WATER INJECTION
- ✱ WATER SUPPLY
- ✱ WATER DISPOSAL
- ✱ DRILLING



*Utah Oil Gas and Mining*



PREPARED BY: DIANA WHITNEY  
DATE: 25-AUGUST-2006

# Application for Permit to Drill

## Statement of Basis

### Utah Division of Oil, Gas and Mining

9/28/2006

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Ownr</b>	<b>CBM</b>
73	43-047-38500-00-00		OW	P	No
<b>Operator</b>	<b>Surface Owner-APD</b>				
FLYING J OIL & GAS INC					
<b>Well Name</b>	<b>Unit</b>				
ELIASON 6-30					
<b>Field</b>	<b>Type of Work</b>				
WILDCAT					
<b>Location</b>	SENW 30 3S 2E U 0 FL 0 FL GPS Coord (UTM) 600973E 4449860N				

#### Geologic Statement of Basis

Flying J proposes to set 40' of conductor pipe and 750' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 2,200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 30 . The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The Uinta Formation is not expected to be a significant source of water in this area. The production casing cement should be brought up above the base of the moderately saline water in order to isolate it from fresher waters up hole.

Brad Hill  
APD Evaluator

9/28/2006  
Date / Time

#### Surface Statement of Basis

Location is on fee surface with fee minerals. Land owner Lee Smith was invited to attend the onsite investigation but stated that he did not wish to attend and stated that a surface agreement had been reached.

Richard Powell  
Onsite Evaluator

9/12/2006  
Date / Time

#### Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

**Operator** FLYING J OIL & GAS INC  
**Well Name** ELIASON 6-30  
**API Number** 43-047-38500-0 **APD No** 73 **Field/Unit** WILDCAT  
**Location:** 1/4, 1/4 SENW **Sec** 30 **Tw** 3S **Rng** 2E 0 FL 0 FL  
**GPS Coord (UTM)** 600971 4449868 **Surface Owner**

### **Participants**

Richard Powell (DOGM), Larry Rich (Flying J)

### **Regional/Local Setting & Topography**

Location is on a very large flat bench. Several hundred feet to the north the bench slopes down to a valley where the Duchesne river lies. The river is approximately 1 1/4 miles to the north of the location. To the south there is a slope which rises to another higher bench several hundred feet away.

### **Surface Use Plan**

**Current Surface Use**  
Wildlife Habitat

#### **New Road**

<b>Miles</b>	<b>Well Pad</b>		<b>Src Const Material</b>	<b>Surface Formation</b>
	<b>Width</b> 215	<b>Length</b> 300	Onsite	

**Ancillary Facilities** N

### **Waste Management Plan Adequate?** Y

### **Environmental Parameters**

**Affected Floodplains and/or Wetland** N

#### **Flora / Fauna**

pronghorn, rabbit, raptors, prairie dog

sage brush, shadscale, sparse grasses, rabbit brush

#### **Soil Type and Characteristics**

sandy clay loam, with a sprinkling of rock fragments on surface.

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required** N

**Berm Required?** N

**Erosion Sedimentation Control Required?** N

Paleo Survey Run?

Paleo Potential Observed? N

Cultural Survey Run?

Cultural Resources? N

**Reserve Pit**

**Site-Specific Factors**

**Site Ranking**

**Distance to Groundwater (feet)** 100 to 200

5

**Distance to Surface Water (feet)** >1000

0

**Dist. Nearest Municipal Well (ft)** >5280

0

**Distance to Other Wells (feet)** >1320

0

**Native Soil Type** Mod permeability

10

**Fluid Type** Fresh Water

5

**Drill Cuttings** Normal Rock

0

**Annual Precipitation (inches)** <10

0

**Affected Populations** <10

0

**Presence Nearby Utility Conduits** Not Present

0

**Final Score**

20

**1 Sensitivity Level**

**Characteristics / Requirements**

50' x 160' and 10' deep. Must have 12 ml liner

**Closed Loop Mud Required?** N

**Liner Required?** Y

**Liner Thickness** 12

**Pit Underlayment Required?** N

**Other Observations / Comments**

This appears to be a good site for a location.


Richard Powell

**Evaluator**

9/12/2006

**Date / Time**

**STATE ACTIONS**  
**Resource Development Coordinating Committee**  
**Governor's Office of Planning and Budget**  
**5110 State Office Building**  
**SLC, UT 84114**  
**Phone No. 537-9230**

<b>1. State Agency</b> Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	<b>2. Approximate date project will start:</b>  Upon Approval or September 8, 2006
<b>3. Title of proposed action:</b> Application for Permit to Drill	
<b>4. Description of Project:</b>  Flying J Oil & Gas Inc proposes to drill the Eliason 6-30 well (wildcat) on a Fee lease, Uintah County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
<b>5. Location and detailed map of land affected (site location map required, electronic GIS map preferred)</b> (include UTM coordinates where possible) (indicate county) 1980' FWL 1980' FNL, SE/4 NW/4, Section 30, Township 3 South, Range 2 East, Uintah County, Utah	
<b>6. Possible significant impacts likely to occur:</b> Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.	
<b>7. Identify local government affected</b> a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
<b>8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable:</b> a. Has the representative and senator been contacted? N/A	
<b>9. Areawide clearinghouse(s) receiving state action:</b> (to be sent out by agency in block 1) Uintah Basin Association of Governments	
<b>10. For further information, contact:</b>   Diana Whitney <b>Phone:</b> (801) 538-5312	<b>11. Signature and title of authorized officer</b>  (£) Gil Hunt, Associate Director <b>Date:</b> August 25, 2006

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>		5. MINERAL LEASE NO: <b>Fee</b>	6. SURFACE: <b>Fee</b>
1A. TYPE OF WORK: <b>DRILL</b> <input checked="" type="checkbox"/> <b>REENTER</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: <b>OIL</b> <input checked="" type="checkbox"/> <b>GAS</b> <input type="checkbox"/> <b>OTHER</b> _____ <b>SINGLE ZONE</b> <input checked="" type="checkbox"/> <b>MULTIPLE ZONE</b> <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: <b>Flying J Oil &amp; Gas Inc.</b>		9. WELL NAME and NUMBER: <b>Eliason 6-30</b>	
3. ADDRESS OF OPERATOR: <b>333 W Center St</b> CITY <b>North Salt Lake</b> STATE <b>UT</b> ZIP <b>84054</b>		10. FIELD AND POOL, OR WILDCAT: <b>WILDCAT</b>	
4. LOCATION OF WELL (FOOTAGES) <b>600973X 4449860Y 40.194957 -109.813754</b> AT SURFACE: <b>1980 FWL, 1980 FNL, SENW, Sec. 30, T3S, R2E, Uintah Co.</b> AT PROPOSED PRODUCING ZONE: <b>Same</b>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENW 30 T3S R2E</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>18.1 miles south and east of Roosevelt, UT</b>		12. COUNTY: <b>Uintah</b>	13. STATE: <b>UTAH</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>660</b>	16. NUMBER OF ACRES IN LEASE: <b>40+</b>	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>40</b>	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>&gt;920, no wells producing in field</b>	19. PROPOSED DEPTH: <b>7,100</b>	20. BOND DESCRIPTION: <b>St. UT Bnkt Drilling Bnd 08757276</b>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>4,985 ungraded ground</b>	22. APPROXIMATE DATE WORK WILL START: <b>10/1/2006</b>	23. ESTIMATED DURATION: <b>10 days</b>	

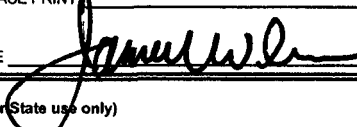
24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
17 1/2"	14"			40	Premium	50 sks	1.16 cuft/sk 15.80 #/gal
12 1/4"	9 5/8"	36#	J55	750	Primary: Standard	410 sks	1.20 cuft/sk 15.60 #/gal
					Top Out: Premium	100 sks	1.15 cuft/sk 15.80 #/gal
7 7/8"	5 1/2"	17#	N80	7,100	Lead: Hi-Fill	350 sks	3.84 cuft/sk 11.0 #/gal
					Tail: Light	160 sks	1.55 cuft/sk 13.50 #/gal

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) James W. Wilson    TITLE Vice President Operations

SIGNATURE     DATE 8/22/06

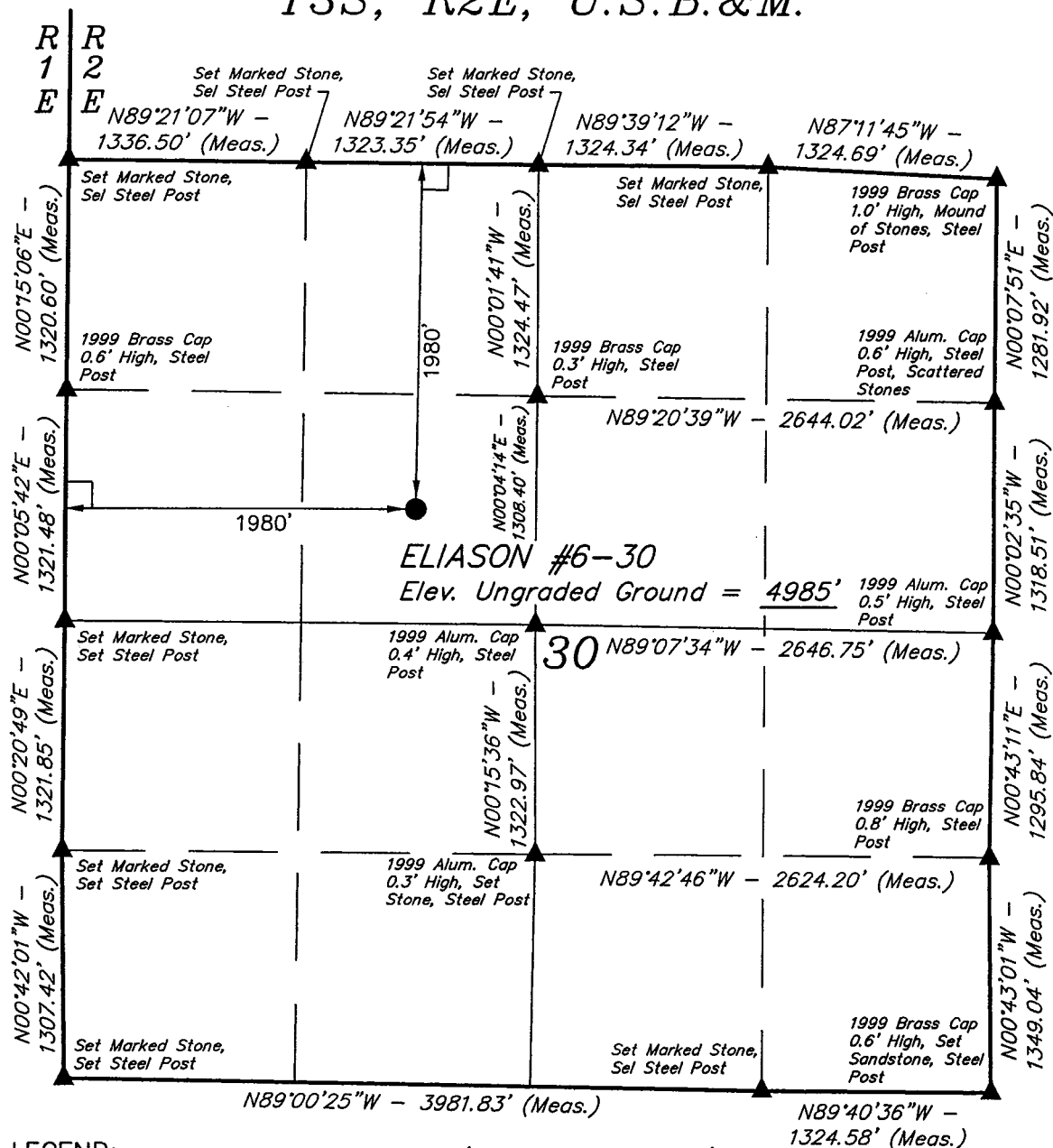
(This space for State use only)

API NUMBER ASSIGNED: 43-047-38500

APPROVAL:

**RECEIVED**  
**AUG 24 2006**

T3S, R2E, U.S.B.&M.



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
 LATITUDE = 40°11'41.92" (40.194978)  
 LONGITUDE = 109°48'52.21" (109.814503)  
 (AUTONOMOUS NAD 27)  
 LATITUDE = 40°11'42.06" (40.195017)  
 LONGITUDE = 109°48'49.69" (109.813803)

**FLYING J OIL & GAS INC.**

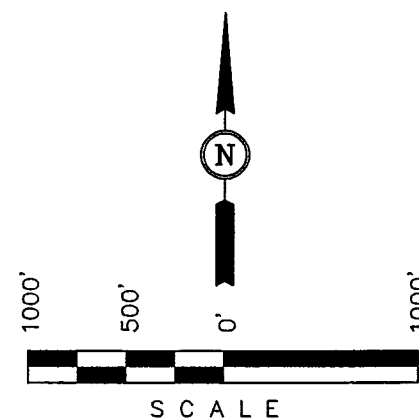
Well location, ELIASON #6-30, located as shown in the SE 1/4 NW 1/4 of Section 30, T3S, R2E, U.S.B.&M., Uintah County, Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANDLETT, UTAH, QUADRANGLE, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

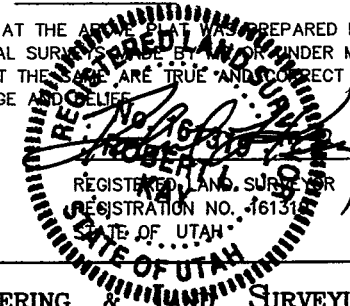
**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

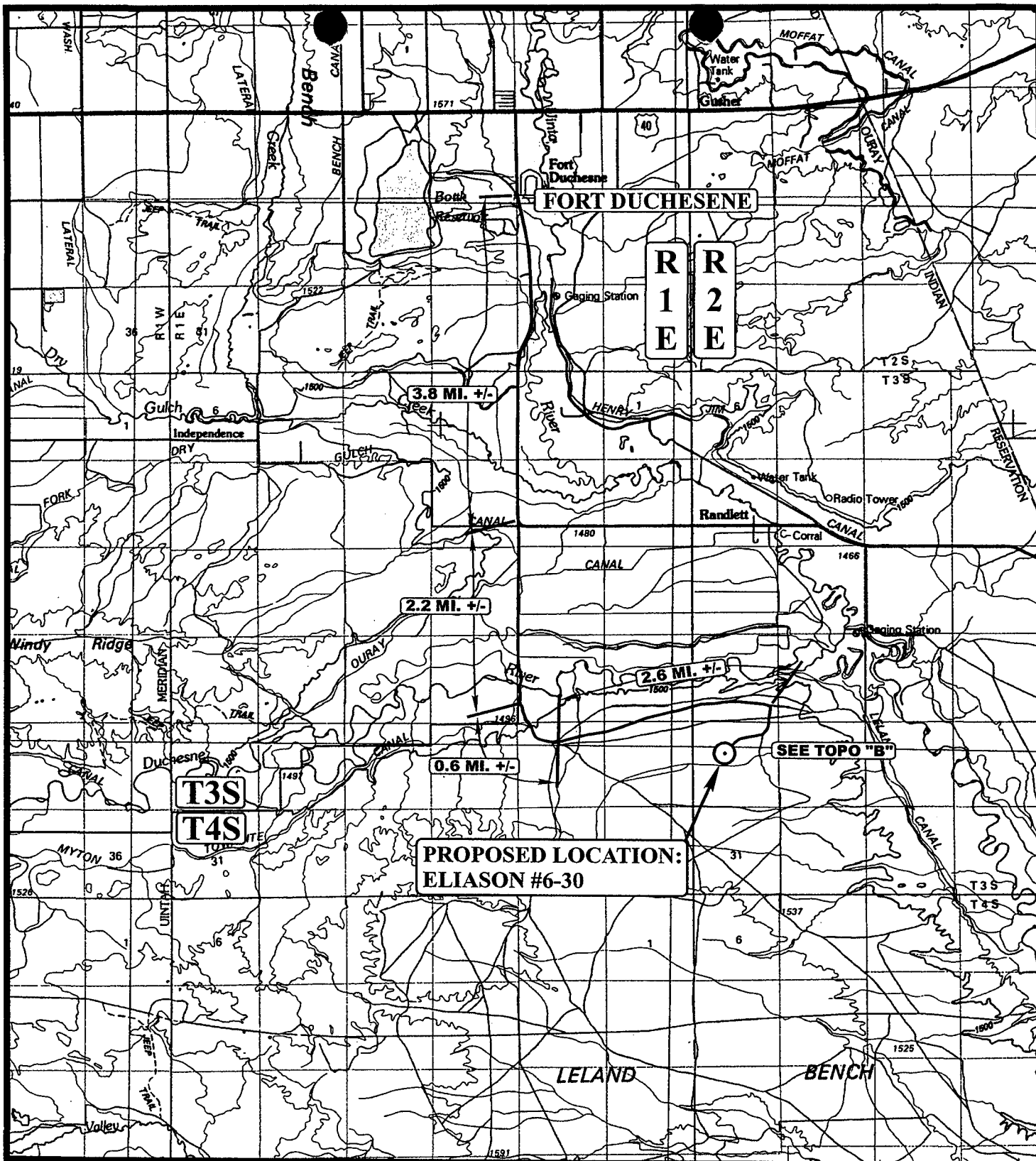
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UNTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-02-06	DATE DRAWN: 06-06-06
PARTY D.A. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE FLYING J OIL & GAS INC.	





# LEGEND:

○ PROPOSED LOCATION



FLYING J OIL & GAS INC.

ELIASON #6-30  
SECTION 30, T3S, R2E, U.S.B.&M.  
1980' FNL 1980' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAG (435) 789-1813

TOPOGRAPHIC  
MAP

06 07 06  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00

A  
TOPO

Casing Schematic

BHP  
 $(10.052 \times 7100) \times 9 = 3323 \text{ psi}$   
 anticipate?

9-5/8"  
 MW 8.6  
 Frac 19.3

Gas  
 $(1.12) 7100 = 852$   
 $3323 - 852 = 2471 \text{ psi, MASP}$

BOPE = 3M ✓

Burst 3520 psi  
 70% = 2464 psi

Max press. @ CSG shoe  
 $7100 - 750 = 6350$   
 $.22(6350) = 1397$   
 $3323 - 1397 = 1926 \text{ psi}$

test to 1900 psi ✓  
 (± 1600 psi surf. press.)

✓ Adequate DKO 10/6/06

5-1/2"  
 MW 9.

Surface

12%  
 18%

TOC @ Uinta  
 0. ✓

569' TOC tail

Surface  
 750. MD

TOC @  
 960.

2200' BMSW

3110' Green River

5934' Tgr3 Marker

6143' TOC tail

6424' Douglass Creek Mbr.

Production  
 7100. MD

Well name:

**2006-10 Flying J Deep Creek 2-30**Operator: **Flying J Oil & Gas, Inc.**String type: **Surface**

Project ID:

43-047-38502

Location: **Uintah County, Utah****Design parameters:****Collapse**Mud weight: 8.600 ppg  
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 76 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 750 ft

Cement top: Surface

**Burst**Max anticipated surface pressure: 660 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 750 psi

No backup mud specified.

**Tension:**8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)Tension is based on buoyed weight.  
Neutral point: 655 ft**Non-directional string.****Re subsequent strings:**Next setting depth: 7,200 ft  
Next mud weight: 9.000 ppg  
Next setting BHP: 3,366 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 750 ft  
Injection pressure: 750 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	750	9.625	36.00	J-55	ST&C	750	750	8.796	325.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	335	2020	6.029 ✓	750	3520	4.69 ✓	24	394	16.72 J ✓

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & MineralsPhone: (801) 538-5357  
FAX: (801) 359-3940Date: October 4, 2006  
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 750 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

**2006-10 Flying J Eliason 6-30**Operator: **Flying J Oil & Gas, Inc.**String type: **Production**

Project ID:

43-047-38500

Location: **Uintah County, Utah****Design parameters:****Collapse**

Mud weight: 9.000 ppg

Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 164 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 960 ft

**Burst**

Max anticipated surface

pressure: 1,757 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 3,319 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

**Non-directional string.**

Tension is based on buoyed weight.

Neutral point: 6,131 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7100	5.5	17.00	J-55	LT&C	7100	7100	4.767	926.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3319	4910	1.479 ✓	3319	5320	1.60 ✓	104	247	2.37 J ✓

Prepared Helen Sadik-Macdonald  
by: Div of Oil, Gas & MineralsPhone: (801) 538-5357  
FAX: (801) 359-3940Date: October 4, 2006  
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 7100 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop &amp; Kernler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

## MEMORANDUM

43-047-38500

DATE: August 29, 2006

TO: Utah Division of Oil, Gas and Mining, and Resource Development  
Coordinating Committee

FROM: Utah Geological Survey, Ground Water and Paleontology Program

SUBJECT: UGS comments on RDCC items 6950, 6951, 6952, 6958, 6959, 6989,  
6996, 6997, 6998, and 6999

6950. Trust Lands Administration, State Lease # ML-47954-A  
Sec. 16, T7S, R25E, Uintah County

There are a number paleontological localities recorded in our files in this project area and it is mapped as T3 (Eocene Uinta and Duchesne River Formations) on the Utah State Geological Map. The Uinta and Duchesne River Formations are among the most paleontological sensitive rock units in Utah and have a strong potential for yielding significant vertebrate fossil localities. The office of the State paleontologist therefore recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid state permit.

6951. Trust Lands Administration, State Lease # ML-47965  
Sec. 32, T10S, R25E, Uintah County

Although there are no paleontological localities recorded in our files in this project area, it is mapped as T3 (Eocene Uinta and Duchesne River Formations) on the Utah State Geological Map. The Uinta and Duchesne River Formations are among the most paleontological sensitive rock units in Utah and have a strong potential for yielding significant vertebrate fossil localities. The office of the State paleontologist therefore recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid state permit.

6952. Trust Lands Administration, State Lease # ML-47987  
Sec. 2, T12S, R22E, Uintah County

Although there are no paleontological localities recorded in our files in this project area, it is mapped as T3 (Eocene Uinta and Duchesne River Formations) on the Utah State Geological Map. The Uinta and Duchesne River Formations are among the most paleontological sensitive rock units in Utah and have a strong potential for yielding significant vertebrate fossil localities. The office of the State paleontologist therefore recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid state permit.

6958. Trust Lands Administration, Seismic and Vibro Surveys, Sec. 2 & 36, T21S, R18E; Sec. 16, 33, 34, & 35, T21S, R19E; Sec. 2, T22S, R18E; and Sec. 2, 3, 4, 9, 10, 11, 14, 15, 16, 21, 22, 23, & 24, T21S, R18E; Uintah County

Although there are no paleontological localities recorded in our files in this project area, it is mapped as T3 (Eocene Uinta and Duchesne River Formations) on the Utah State Geological Map. The Uinta and Duchesne River Formations are among the most paleontological sensitive rock units in Utah and have a strong potential for yielding significant vertebrate fossil localities. The office of the State paleontologist therefore recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid state permit.

6959. Trust Lands Administration, SULA #1470, Sec. 36, T29S, R20E; Sec. 36, T29.5S, R20E; and Sec. 32, T30S, R20E; San Juan County

Although there are no paleontological localities recorded in our files in this project area, significant vertebrate fossil localities have been reported nearby in the Permian strata. The office of the State paleontologist therefore recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid state permit.

6989. Trust Lands Administration, State Lease # ML-47087  
Sec. 2, T12S, R22E, Uintah County

Although there are no paleontological localities recorded in our files in this project area, it is mapped as T3 (Eocene Uinta and Duchesne River Formations) on the Utah State Geological Map. The Uinta and Duchesne River Formations are among the most paleontological sensitive rock units in Utah and have a strong potential for yielding significant vertebrate fossil localities. The office of the State paleontologist therefore recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid state permit.

6996. Division of Oil, Gas and Mining, Short Turn Around, Application for Permit to Drill - proposal to drill a wildcat well the Knight 14-30 on a Fee lease  
Sec. 30, T3S, R2E, Uintah County

Although there are no paleontological localities recorded in our files in this project area, it is mapped as T3 (Eocene Uinta and Duchesne River Formations) on the Utah State Geological Map. The Uinta and Duchesne River Formations are among the most paleontological sensitive rock units in Utah and have a strong potential for yielding significant vertebrate fossil localities. The office of the State paleontologist therefore recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid state permit.

6997. Division of Oil, Gas and Mining, Short Turn Around, Application for Permit to

Drill - proposal to drill the Deep Creek 2-30 on a Fee lease, Sec. 30, T3S, R2E, Uintah County

Although there are no paleontological localities recorded in our files in this project area, it is mapped as T3 (Eocene Uinta and Duchesne River Formations) on the Utah State Geological Map. The Uinta and Duchesne River Formations are among the most paleontological sensitive rock units in Utah and have a strong potential for yielding significant vertebrate fossil localities. The office of the State paleontologist therefore recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid state permit.

6998. Division of Oil, Gas and Mining, Short Turn Around, Application for Permit to Drill - proposal to drill a wildcat well the Knight 16-30 on a Fee lease, Sec. 30, T3S, R2E, Uintah County

Although there are no paleontological localities recorded in our files in this project area, it is mapped as T3 (Eocene Uinta and Duchesne River Formations) on the Utah State Geological Map. The Uinta and Duchesne River Formations are among the most paleontological sensitive rock units in Utah and have a strong potential for yielding significant vertebrate fossil localities. The office of the State paleontologist therefore recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid state permit.

6999. Division of Oil, Gas and Mining, Short Turn Around, Application for Permit to Drill - proposal to drill a wildcat well the Eliason 6-30 on a Fee lease, Sec. 30, T3S, R2E, Uintah County

Although there are no paleontological localities recorded in our files in this project area, it is mapped as T3 (Eocene Uinta and Duchesne River Formations) on the Utah State Geological Map. The Uinta and Duchesne River Formations are among the most paleontological sensitive rock units in Utah and have a strong potential for yielding significant vertebrate fossil localities. The office of the State paleontologist therefore recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid state permit.

**From:** Robert Clark  
**To:** Whitney, Diana  
**Date:** 9/5/2006 9:52:52 AM  
**Subject:** RDCC short turn around items

43047-38500

The following comments are provided in response to short turn around items **RDCC #6996** through **RDCC #6999**, and **RDCC #7030** through **RDCC # 7032**.

**RDCC #6996, Comments begin:** The Flying J Oil & Gas Inc proposal to drill the **Knight 14-30** wildcat well, in Uintah County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm).

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm). **Comments end.**

**RDCC # 6997, Comments begin:** The Flying J Oil & Gas Inc proposal to drill the **Deep Creek 2-30** wildcat well, in Uintah County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm).

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**RDCC #6998, Comments begin:** The Flying J Oil & Gas Inc proposal to drill the **Knight 16-30** wildcat well, in Uintah County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm).

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**RDCC #6999, Comments begin:** The Flying J Oil & Gas Inc proposal to drill the **Eliason 6-30** wildcat well, in Uintah County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm).

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm). **Comments end.**

**RDCC # 7030, Comments begin:** The Miller, Dyer & Co., LLC proposal to drill the **Ute Tribal 8-16-14-20** wildcat well, in Uintah County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm).

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm). **Comments end.**

**RDCC # 7031, Comments begin:** The Miller, Dyer & Co., LLC proposal to drill the **Ute Tribal 16-16-14-20** wildcat well, in Uintah County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm).

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm). **Comments end.**

**RDCC # 7032, Comments begin:** The Miller, Dyer & Co., LLC proposal to drill the **Ute Tribal 6-16-14-20** wildcat well, in Uintah County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm).

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm) **Comments end.**

Robert Clark  
Division of Air Quality  
536-4435

**CC:** Mcneill, Dave; Wright, Carolyn



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

October 10, 2006

Flying J Oil & Gas, Inc.  
333 W. Center Street  
N. Salt Lake, UT 84054

Re: Eliason 6-30 Well, 1980' FNL, 1980' FWL, SE NW, Sec. 30, T. 3 South,  
R. 2 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38500.

Sincerely,

A handwritten signature in dark ink, appearing to read "Gil Hunt".

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
SITLA

Operator: Flying J Oil & Gas, Inc.  
Well Name & Number Eliason 6-30  
API Number: 43-047-38500  
Lease: Fee

Location: SE NW                      Sec. 30                      T. 3 South                      R. 2 East

### Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
7. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

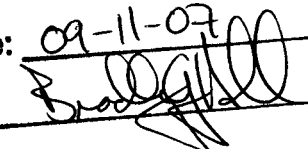
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Flying J Oil & Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 333 W Center St CITY North Salt Lake STATE UT ZIP 84054		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 296-7700		8. WELL NAME and NUMBER: Eliason 6-30
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL 1980' FWL		9. API NUMBER: 4304738500
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 T3S R2E U		10. FIELD AND POOL, OR WILDCAT: Randlett
COUNTY: Uintah		STATE: UTAH

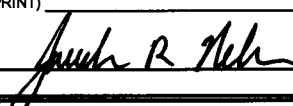
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/20/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Asking for Permit Extension Validation due to the necessary evaluation of current production in the field, availability of drilling and completion companies, and budget extensions.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 09-11-07  
By: 

NAME (PLEASE PRINT) Jordan R. Nelson	TITLE Petroleum Engineer
SIGNATURE 	DATE 9/4/2007

(This space for State use only)

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SEP 06 2007

DIV. OF OIL, GAS & MINING

9-12-07  
Rm

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-38500  
**Well Name:** Eliason 6-30  
**Location:** 1980' FNL, 1980' FWL, SENW Sec. 30, T3S, R2E  
**Company Permit Issued to:** Flying J Oil & Gas Inc.  
**Date Original Permit Issued:** 10/10/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
\_\_\_\_\_  
Signature

9/4/2007  
\_\_\_\_\_  
Date

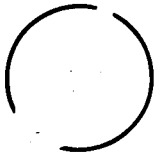
Title: Petroleum Engineer

Representing: Flying J Oil & Gas Inc.

**RECEIVED**

**SEP 06 2007**

**DIV. OF OIL, GAS & MINING**



**FLYING J OIL & GAS INC.**

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054  
PHONE (801) 296-7700 • FAX (801) 296-7888

September 4, 2007

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Re: Eliason 6-30  
Application for Permit to Drill  
Request for Permit Extension Validation  
Bluebell Field, Uintah County

To Whom It May Concern:

Enclosed please find in duplicate the referenced extension for your consideration. If you have any questions or are in need of further information, please give me a call at (801) 296-7772.

Sincerely,

Flying J Oil & Gas Inc

Jordan R. Nelson  
Petroleum Engineer

Enclosures

Subsidiary - BIG WEST OIL & GAS INC.

RECEIVED  
SEP 06 2007  
DIV. OF OIL, GAS & MINING



## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: FLYING J OIL & GAS INC

Well Name: ELIASON 6-30

Api No: 43-047-38500 Lease Type: FEE

Section 30 Township 03S Range 02E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

### **SPUDDED:**

Date 10/15/07

Time

How DRY

**Drilling will Commence:**

Reported by JIM WILSON

Telephone #

Date 10/16/07 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Flying J Oil & Gas Inc  
Address: PO Drawer 130  
city Roosevelt  
state Ut zip 84066  
Operator Account Number: N 8080  
Phone Number: (435) 722-5166

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738500	Eliason 6-30	SENE	30	3S	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16465	10/15/2007	11/30/07		
Comments: GRPV						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738499	Knight 16-30	SESE	30	3S	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16466	10/16/2007	11/30/07		
Comments: GRPV						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

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NOV 01 2007

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Larry Rich

Name (Please Print)

Signature

Production Superintendent

Title

DIV. OF OIL, GAS & MINING

10/31/2007

Date

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <b>Eliason 6-30</b>
2. NAME OF OPERATOR <b>Flying J Oil &amp; Gas Inc</b>		9. API NUMBER: <b>4304738500</b>
3. ADDRESS OF OPERATOR <b>PO Drawer 130 Roosevelt, Ut 84066</b>	PHONE NUMBER <b>435-722-5166</b>	10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>

4. LOCATION OF WELLS  
FOOTAGES AT SURFACE:      1980' FNL 1980' FWL      COUNTY:      Uintah  
  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      SENW Sec 30 T3S R2E      STATE:      UTAH

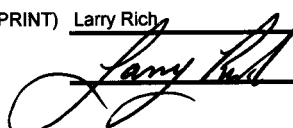
11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <b>Weekly Progress Report</b>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

8/20/2007 Begin construction of access road & location. Install 16 mill pit liner & fencing. Contractor J & R construction

10/14-20/07 MIRU Rocky Mt Drilling. At 12:noon, 10/15/07, spud & drill 40' of 20" hole.

Set & cement 40' of 14" conductor csg. RD Rocky Mt Drilling. Waiting on drilling rig.

NAME (PLEASE PRINT) Larry Rich  
SIGNATURE 

TITLE Production Superintendent  
DATE October 31 2007

(This space for State use only)

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NOV 05 2007  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <div style="text-align: center;">Fee</div>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <div style="text-align: center;">Eliason 6-30</div>
2. NAME OF OPERATOR <div style="text-align: center;">Flying J Oil &amp; Gas Inc</div>		9. API NUMBER: <div style="text-align: center;">4304738500</div>
3. ADDRESS OF OPERATOR <div style="text-align: center;">PO Drawer 130 Roosevelt, Ut 84066</div>	PHONE NUMBER <div style="text-align: center;">435-722-5166</div>	10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Wildcat</div>

4. LOCATION OF WELLS  
 FOOTAGES AT SURFACE:                      1980' FNL 1980' FWL                      COUNTY:                      Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:    SENW Sec 30 T3S R2E                      STATE:                      UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	
			Weekly Progress Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

10/28-11/3/07 Weekly progress report

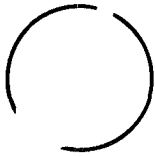
MIRU Ross Drilling. Drill 12 /14" hole f/40' to 800'. Survey @300' -¼ degree. Survey @500'-1/4 degree. Survey @800'-1/4 degree. Run 24 jts 9 5/8" csg J55, 36# w/6 centralizers, f/GL shoe @4761.17'. Float collar @729.80' RD Ross drilling. Ru Big 4, cement 9 5/8" csg w/450 sks Premium G w/2% CaCL2, 0.25 lb/sk Flocele, 15.8 PPG, 1.15 yield. Bump plug @11:30 am. Float valve held OK, had 36 bbls cmt to surface. RD Big 4 Install Weatherford csg head, WFT-22 11" x 3000# WP x 9 5/8" slip on weld. Two 2" line pipe out lets Install 4' x 4' cellar ring. (Wait on drilling rig)

NAME (PLEASE PRINT) <u>Larry Rich</u>	TITLE <u>Production Superintendent</u>
SIGNATURE	DATE <u>November 5, 2007</u>

(This space for State use only)

(5/2000)

**RECEIVED**  
**NOV 08 2007**  
DIV. OF OIL, GAS & MINING



## **FLYING J OIL & GAS INC.**

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054

PHONE (801) 296-7700 • FAX (801) 296-7888

November 27, 2007

Ms. Diana Mason  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

RE: Eliason 6-30, SENW Sec. 30, T3S, R2E  
Knight 16-30, SESE Sec. 30, T3S, R2E  
Sundry Notices and Reports on Wells

Dear Ms. Mason:

Enclosed are sundry notices for the Eliason 6-30 and Knight 16-30 wells along with new surveys showing the new locations of the wellheads and new surveyed footages. The wellhead locations were moved to accommodate the preferred drilling rig layout.

If you need additional information, please call me at 801-296-7772.

Sincerely,

Jordan R. Nelson,  
Petroleum Engineer

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Flying J Oil & Gas Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 333 W Center St CITY North Salt Lake STATE UT ZIP 84054		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 296-7700		8. WELL NAME and NUMBER: Eliason 6-30
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1949' FNL 1998' FWL 600979X 40.195040 4449869Y QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 T3S R2E U -109.813684		9. API NUMBER: 4304738500
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Uintah
		STATE: UTAH

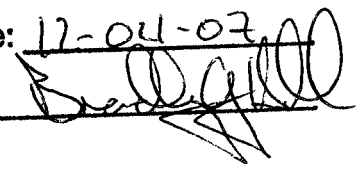
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

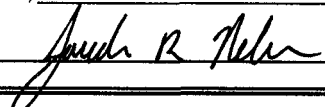
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change Location of Wellhead</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The wellhead location has been moved to 1949' FNL & 1998' FWL due to the layout of the drilling rig being used. Attached are new surveys showing the new wellhead location.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 11-04-07  
By: 

NAME (PLEASE PRINT) Jordan R. Nelson	TITLE Petroleum Engineer
SIGNATURE 	DATE 11/27/2007

(This space for State use only)

(5/2000)

COPY SENT TO OPERATOR  
Date: 11/27/07  
Initials: JRS

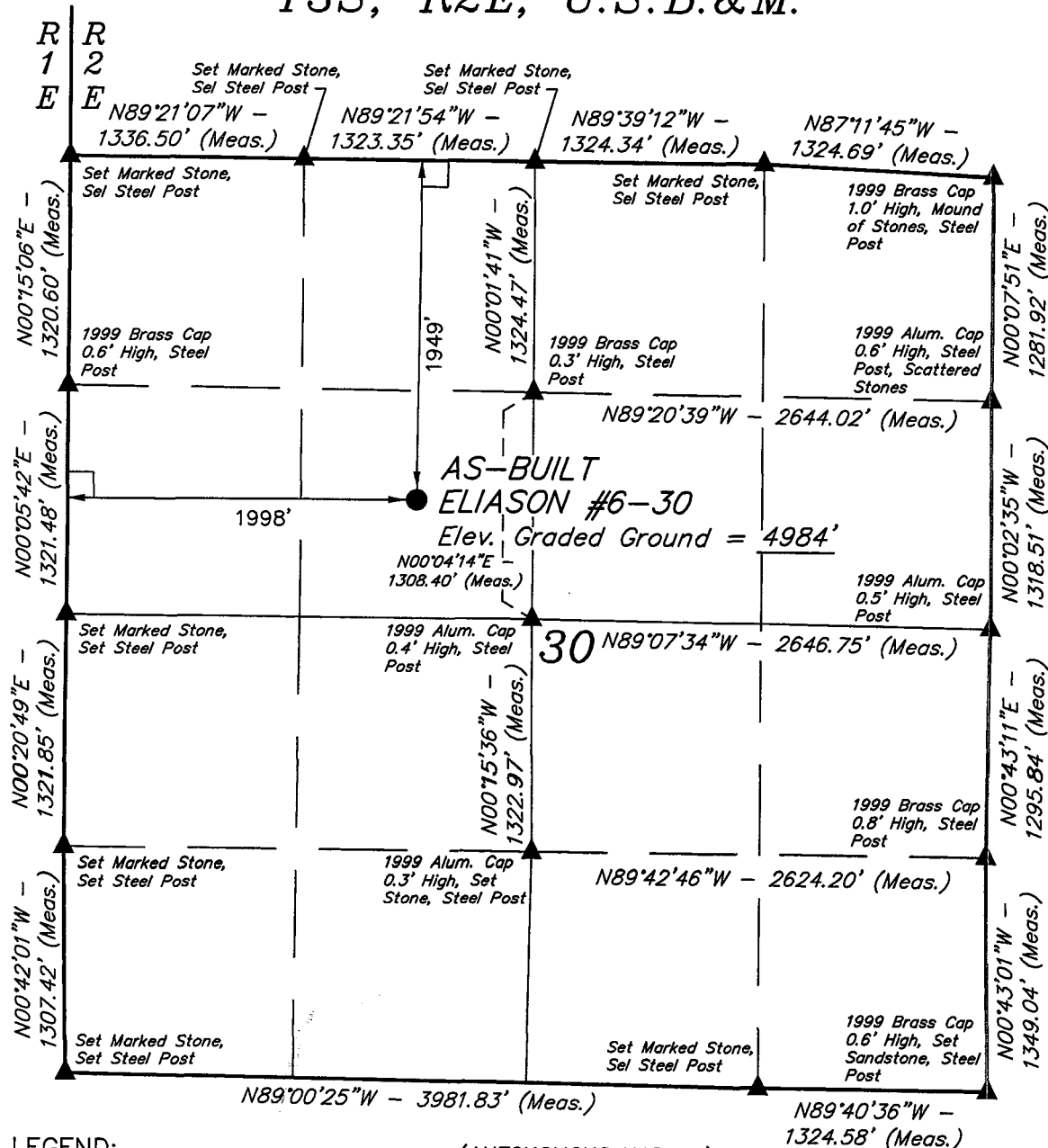
(See Instructions on Reverse Side)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

# T3S, R2E, U.S.B.&M.



## FLYING J OIL & GAS INC.

### "AS-BUILT"

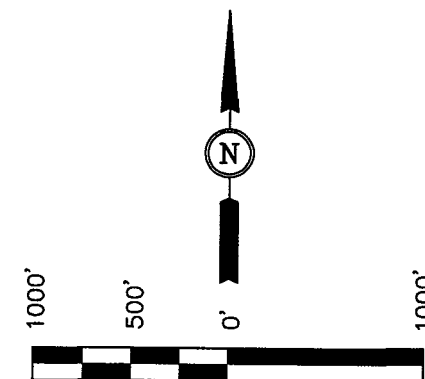
Well location, ELIASON #6-30, located as shown in the SE 1/4 NW 1/4 of Section 30, T3S, R2E, U.S.B.&M., Uintah County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANDLETT, UTAH, QUADRANGLE, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

### BASIS OF BEARINGS

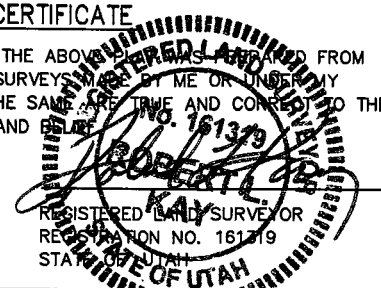
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 11-21-07 D.R.B.

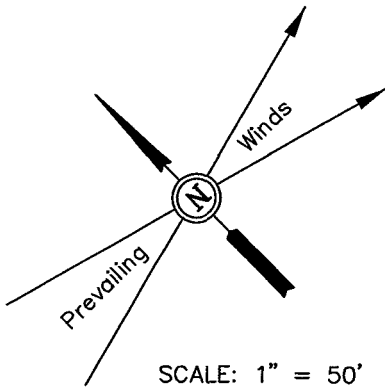
**UTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-02-06	DATE DRAWN: 06-06-06
PARTY D.A. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE FLYING J OIL & GAS INC.	

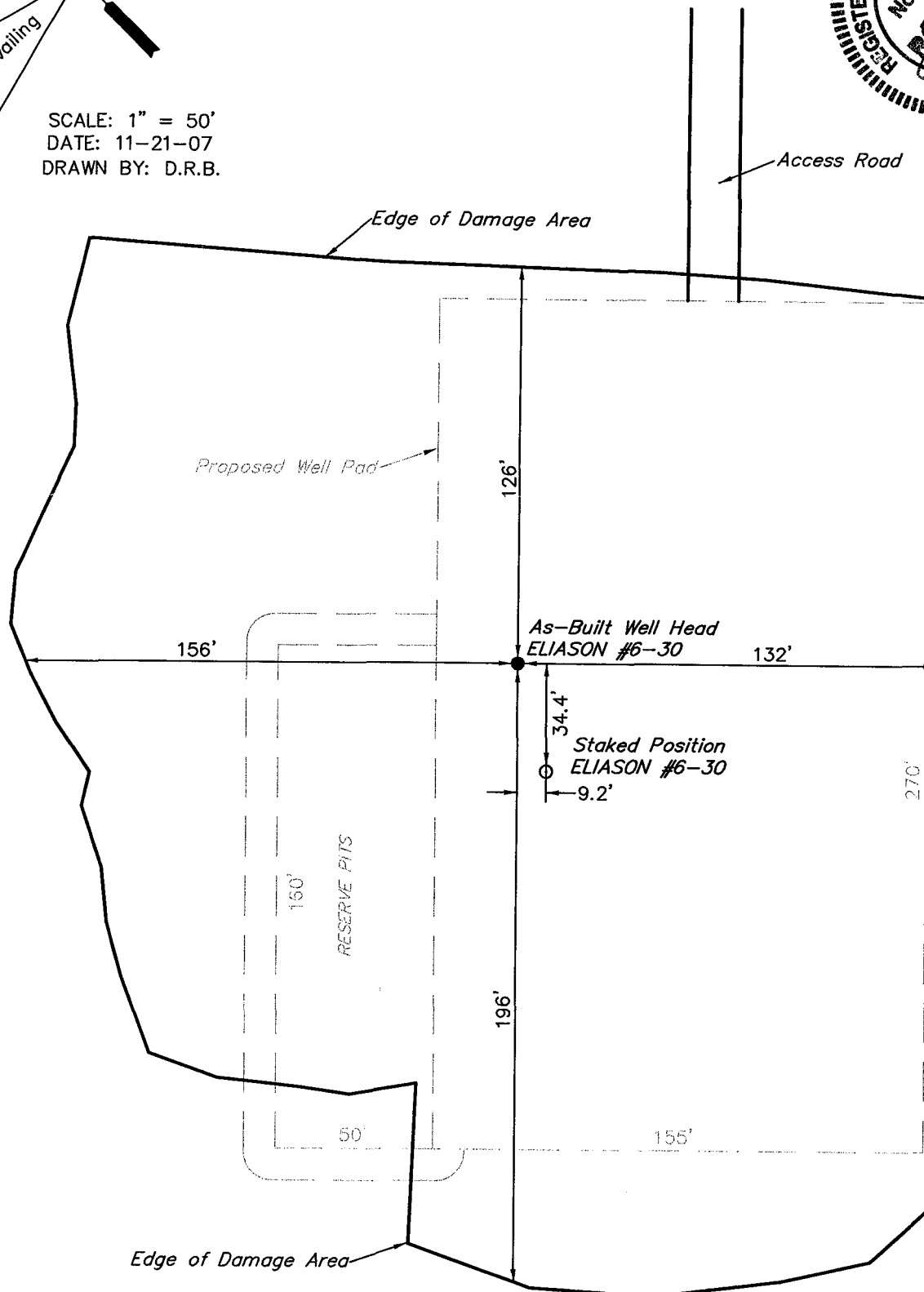
FLYING J OIL & GAS INC.

LOCATION LAYOUT FOR

ELIASON #6-30  
SECTION 30, T3S, R2E, U.S.B.&M.  
1949' FNL 1998' FWL



SCALE: 1" = 50'  
DATE: 11-21-07  
DRAWN BY: D.R.B.



APPROXIMATE ACREAGES

APPROX. DAMAGE AREA =  $\pm 1.846$  ACRES

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017





# GASCO ENERGY

## DAILY DRILLING REPORT

CONFIDENTIAL  
T095 R18E S-25  
43-04N-38469

RKB = 27 FT

AFE # 60213

GPS N40° 00' 29" W109° 50' 9.8"

SWF 12-25-9-18			Per.Depth 14,950'		Prog.Depth 14,950'		DATE 12/4/07		DAYS: 18		
Current: Operations:			DRLG 77/8" HOLE								
Depth: 9742'		Prog: 300		D Hrs: 16		AV ROP: 18.8		Formation: MESAVERDE			
DMC: \$6,129		TMC: \$45,708				TDC: \$52,548		CWC: \$1,220,863			
Contractor: NABORS 270				Mud Co: M-I Drig. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	9.4	#1 PZ-9	3.7 GPS	Bit #:	6	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	37	SPM:	111	Size:	7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	8/18	#2 PZ-9	3.7 GPS	Type:	506ZX	Int. Csg: \$ -		Day Rate: \$ 22,000			
Gel:	10/21/27	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,269			
WL:	18.5	GPM:	409	S/N:	7108288	Float Equip: \$ -		Trucking: \$ -			
Cake:	2	Press:	1300	Jets:	6 X 16	Well Head: \$ -		Water: \$ -			
Solids:	5	AV DC:	311	TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT:	12.5	AV DP:	208	Depth In:	9442	Packers: \$ -		Mud Logger: \$ -			
PH:	7.8	JetVel:	111	FTG:	300	Tanks: \$ -		Camp Cost: \$ -			
Pf/Mf:	.00/4.20	ECD:	9.0	Hrs:	16	Separator: \$ -		Cement: \$ -			
Chlor:	10,000	SPR #1:	400@ 50SPM	FPH:	18.8	Heater: \$ -		Bits: \$ 12,000			
Ca:	20	SPR #2:	400@50SPM	WOB:	25/29	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	5	Btm.Up:	42 MIN	R-RPM:	60/70	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.	M-RPM:	N/A	Misc: \$ -		Consultant: \$ 1,150			
START	END	TIME	19.5	Total Rot. Hrs:		223.5	Daily Total:	\$ -	Drilling Mud: \$ 6,129		
6:00	06:30	0.5	CONT. TRIP IN HOLE W/BIT # 6 TO CSG SHOE						Misc. / Labor: \$ 9,000		
06:30	08:00	1.5	CUT & SLIP 120' DRILLING LINE						Csg. Crew: \$ -		
08:00	11:30	3.5	CONT. TRIP IN HOLE, FILL PIPE @ 4700'						Daily Total: \$ 52,548		
11:30	14:00	2.5	FILL PIPE WASH & REAM F/9200' T/9442'						Cum. Wtr: \$ 17,434		
14:00	06:00	16.0	DRLG 77/8"HOLE F/9442' T/9742' ( 300' @ 18.8 FPH )						Cum. Fuel \$ 87,951		
			RECEIVED DEC 04 2007 DIV. OF OIL, GAS & MINING						Cum. Bits: \$ 32,000		
									BHA		
			1-BIT		7 7/8"	1.00					
			1-B.S.		6 1/4"	3.78					
			2_DCS		6"	61.29					
			1-IBS		77/8"	6.06					
			1-DC		6"	28.31					
			1-IBS		77/8"	6.03					
			18-DCS		6"	547.96					
			NOTE: CAN ONLY RUN 1 MUD PUMP SCR HOUSE PROBLEMS, ONLY HAVE 2 GENERATORS ON LINE NEED MECHANIC & ELECTRICIAN								
			Wasatch	5,338'	Grassy	12,093'	Spring Canyon	12,633'			
			Mesaverde	9,193'	Sunnyside	12,188'	Mancos Shale	12,763'	TOTAL BHA = 654.43		
			Castlegate	11,723'	Kenilworth	12,403'	TD	14,950'	Survey	1.64° 7826'	
		24.00	Desert	11,963'	Aberdeen	12,503'	BOILER	YES	Survey	missrun 9362'	
P/U	230 K#	LITH:	Mud Cleaner				NO	BKG GAS	450		
S/O	195 K#	FLARE:	Gas Buster				VENTING	CONN GAS	1250		
ROT.	218 K#	LAST CSG.RAN:	8 5/8"		SET @	3530' KB	PEAK GAS	6900			
FUEL	Used: 1517	On Hand:	7351		Co.Man	Floyd Mitchell	TRIP GAS	6900			
BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <b>Eliason 6-30</b>
2. NAME OF OPERATOR <b>Flying J Oil &amp; Gas Inc</b>		9. API NUMBER: <b>4304738500</b>
3. ADDRESS OF OPERATOR <b>PO Drawer 130 Roosevelt, Ut 84066</b>	PHONE NUMBER <b>435-722-5166</b>	10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>

4. LOCATION OF WELLS

FOOTAGES AT SURFACE:      1980' FNL 1980' FWL

COUNTY:      Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      SENW Sec 30 T3S R2E

STATE:      UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <b>Weekly Progress Report</b>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**Weekly Progress Report**

11/4 - 12/8/07      Waiting on drilling rig  
12/9-12/15/07      Rig up. Pressure test BOP. Rig repairs  
12/16-12/22/07      Drill from 800' - 3160'  
12/23-12/29/07      Drill from 3160' - 5317'  
12/30/07- 1/5/08      Drill from 5317' - 6980' TD. TD reached at 23:30 on 1/1/07. Log well  
Lay down drill pipe. Run 5 1/2" casing.

NAME (PLEASE PRINT) **Larry Rich**

TITLE      **Production Superintendent**

SIGNATURE

DATE      **Jan 7, 2008**

(This space for State use only)

**RECEIVED**

**JAN 08 2008**

**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR Flying J Oil & Gas Inc	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Ut 84066	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER 435-722-5166	8. WELL NAME and NUMBER Eliason 6-30
	9. API NUMBER: 4304738500
	10. FIELD AND POOL, OR WILDCAT Wildcat

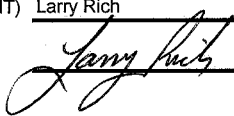
4. LOCATION OF WELLS  
FOOTAGES AT SURFACE: 1980' FNL 1980' FWL COUNTY: Uintah  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW Sec 30 T3S R2E STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER Weekly Progress Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Weekly Progress Report

1/6/2008 - 1/12/2008 Run 5 1/2 casing and cement  
Rig released at 2400 hours January 5, 2008

NAME (PLEASE PRINT) Larry Rich	TITLE Production Superintendent
SIGNATURE 	DATE January 16, 2008

(This space for State use only)

RECEIVED  
JAN 22 2008  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

AMENDED REPORT FORM 8

(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					5. LEASE DESIGNATION AND SERIAL NO. Fee				
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RSVR. <input type="checkbox"/> OTHER _____					6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA				
2. NAME OF OPERATOR Flying J Oil & Gas Inc.					7. UNIT or CA AGREEMENT NAME NA				
3. ADDRESS OF OPERATOR 333 W Center St North Salt Lake, Utah 84054					PHONE NUMBER 801-296-7700		8. WELL NAME and NUMBER Eliason 6-30		
4. LOCATION OF WELL (FOOTAGES) At surface 1949 FNL 1998 FWL At top prod. interval reported below Same At total depth Same					9. API NUMBER 43-047-38500				
10. FIELD AND POOL, OR WILDCAT Randlett					11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW Sec 30 T3S R2E				
12. COUNTY Uintah					13. STATE Utah				
14. DATE SPUDDED 10/15/2007		15. DATE T.D. REACHED 1/1/2008		16. DATE COMPLETED 2/21/2008		ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL): 4995' KB	
18. TOTAL DEPTH MD 6980' TVD		19. PLUG BACK T.D.: MD 6930' TVD		20. IF MULTIPLE COMPLETIONS, HOW MANY? NA		21. DEPTH BRIDGE PLUG SET MD NA TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Three Detector LithoDensity Mud Log Compensated Neutron Cement Bond Log Array Induction Gamma Ray					23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)				
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO	SLURRY VOLUME (BBL)	CEMENT TOP	AMOUNT PULLED
17 1/2"	14"		0	51'				Surface	
12 1/4"	9 5/8" J55	36#	0	772'		450 sks G	92.2 bbls	Surface	
7 7/8"	5 1/2" N80	17#	0	6974'		415 sks G	432.5 bbls	Tail cmt top 4690'	
					460 sks 50/50 Poz		overall cmt top < 4000' (CBL)		
25 TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	6650'	NA							
26. PRODUCING INTERVALS									
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot-MD)	SIZE	NO HOLES	PERFORATION STATUS	
(A) L. Green River	6663'	6790'			6663' - 6666'	0.56"	9	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>	
(B)					6758' - 6761'	0.56"	9	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>	
(C)					6785' - 6790'	0.56"	15	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>	
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>	
27. PERFORATION RECORD									
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
6663' - 6666', 6758' - 6761', 6785' - 6790'		61,177 gal YF120ST gel with 180,920# 20/40 sand							
29. ENCLOSED ATTACHMENTS:									
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> OTHER _____									
									30. WELL STATUS P

(5/2000)

(CONTINUED ON BACK)

**RECEIVED**  
**MAR 18 2008**  
 DIV. OF OIL, GAS & MINING

INTERVAL A (As shown in Item #26)										
DATE FIRST PRODUCED: 2/19/2008	TEST DATE 2/25/2008	HOURS TESTED 24		TEST PRODUCTION RATES →	OIL - BBLS: 65	GAS - MCF: 15	WATER - BBLS 38	PROD METHOD: Rods		
CHOKE SIZE NA	TBG PRESS 45	CSG PRESS —	API GRAVITY 36.4	BTU-GAS NA	GAS/OIL RATIO 231	24 HR PRODUCTION RATES →	OIL - BBLS: 65	GAS - MCF: 15	WATER - BBLS 38	INTERVAL STATUS: Open

INTERVAL B (As shown in Item #26)										
DATE FIRST PRODUCED:	TEST DATE	HOURS TESTED		TEST PRODUCTION RATES →	OIL - BBLS:	GAS - MCF:	WATER - BBLS	PROD METHOD:		
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBLS:	GAS - MCF:	WATER - BBLS	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)										
DATE FIRST PRODUCED:	TEST DATE	HOURS TESTED		TEST PRODUCTION RATES →	OIL - BBLS:	GAS - MCF:	WATER - BBLS	PROD METHOD:		
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBLS:	GAS - MCF:	WATER - BBLS	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)										
DATE FIRST PRODUCED:	TEST DATE	HOURS TESTED		TEST PRODUCTION RATES →	OIL - BBLS:	GAS - MCF:	WATER - BBLS	PROD METHOD:		
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBLS:	GAS - MCF:	WATER - BBLS	INTERVAL STATUS:

### 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Used for Fuel

### 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

### 34. FORMATION (Log) MARKERS:

FORMATION	TOP (MD)	BOTTOM (MD)	DESCRIPTION, CONTENTS, ETC.	NAME	TOP (Measured Depth)
				Uinta Green River Tgr 3 Marker Douglas Creek	Surface 3068' 5945' 6462'

### 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jordan R. Nelson

TITLE Petroleum Engineer

SIGNATURE 

DATE March 17, 2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\*ITEM 20: Show the number of completions if production is measured separately from two or more formations

\*\*ITEM 24: Cement Top - Show how report top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS))

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
Fax: 801-359-3940

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER <b>Eliaison 6-30</b>	
2. NAME OF OPERATOR <b>Flying J Oil &amp; Gas Inc</b>	9. API NUMBER: <b>4304738500</b>	
3. ADDRESS OF OPERATOR <b>PO Drawer 130 Roosevelt, Ut 84066</b>	PHONE NUMBER <b>435-722-5166</b>	10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>

4. LOCATION OF WELLS  
FOOTAGES AT SURFACE:      1980' FNL 1980' FWL      COUNTY:      Uintah  
  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      SENW Sec 30 T3S R2E      STATE:      UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>5/10/2008</b>	<input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**See attachment**

NAME (PLEASE PRINT) Geannine Robb

TITLE Administrative Assistant

SIGNATURE 

DATE July 11, 2008

(This space for State use only)

**RECEIVED**  
**JUL 14 2008**  
**DIV. OF OIL, GAS & MINING**

Attachment to Sundry  
 Eliason 6-30  
 1980' FNL 1980' FWL  
 Sec 30 T3S R2E SENW  
 API # 4304738500

4/17/2008 MIRUSU. POOH with rods. ND WH, strip on 6" 5000# BOP & spool. Release TAC. POOH.  
 4/18/2008 POOH with 192 jts 2 7/8". Move up 4 3/4" bit, 5 1/2 csg scraper. RIH w/208 jts 2 7/8". Tagged @6930' PBTD. POOH.  
 4/19/2008 Move up 5 1/2" 173 "TS" RBP. Set RBP elems @5970'. PSI tested RBP & csg to 1000#, good. Dumped 4 sacks sand down tbq.  
 4/21/2008 Perf the Garden Gulch member of the Green River  
 5873' - 75' (2') 5861' - 63' (2') 5842' - 44' (2') 5823' - 24' (1') 5794' - 96' (2') 5776' - 77' (1') 5754' - 55' (1')  
 33 perforations, 11 feet, 7 intervals. Fluid level 600' at start and end.  
 4/23/2008 Rig up Stinger isolation tool & Schlumberger to well. PSI tested to 4000#. Frac perfs 5754' - 5875'. Pumped 36 bbls 15% HCL. Broke down @2411#. Showed 8-12 perfs open. Ramped sand 1-8# with 1261' bbls gelled fluid. Flushed with 134 bbls to top perf. Max PSI 2803#, max rate 24.1 BPM. Avg PSI 1873#, avg rate 21.9. ISIP 1800#. 5 min-1540#, 10 min 1380#, 15 min 1302#. Shut in, rig down frac equipment. Flow back on 12/64 choke. 97.6 bbls frac water in 3 hrs. 32.5 BPH avg rate.  
 4/24/2008 FCP 400# on 16 choke. 5% final oil. Flowing to frac tank.  
 4/25/2008 Well dead. Tagged sand at bottom perf 5875'. Pulled 5 jts, left EOT @5720'. Rig up and swab Green River perfs 5754' - 5875'. Recovered 46.3 BLW & started flowing. Trace oil, heavy trace sand, strong gas.  
 4/26/2008 SICP 550#, tbq open. Made 4 runs, recovered 36 bbls. Made 32 total swab runs. Made 351.6 bbls in 10 1/2 hrs @33.4 BPH.  
 4/28/2008 SICP 1200#, SITP 850#. SI 37 1/2 hrs. Bled gas off tbq & csg. Swab Green River perfs 5754' - 5875'. Recovered 226.6 BLW, trace oil, 32 BPH rate.  
 4/29/2008 SICP 100#, SITP 15#. Flowing back small stream of water. POOH with 119 jts 2 7/8". Move up 5 1/2" HD pkr & SN on tbq. Rig in hole with 183 jts 2 7/8", set pkr elems @5812' with 25,000# comp. Rig up and swab Green River perfs 5823' - 75'. IFL surf, FFL surf.  
 4/30/2008 SICP 0, SITP 800#. Rig up swab lube. Started flowing at 7:10 am. Flowed 5 hours, recovered 180.4 BW, 36 BPH. Released pkr @5812'. Tagged sand @5867'. Perfs 5873' - 75' covered POOH with 8 jts. EOT @5564.  
 5/1/2008 SICP 90#, SITP 25#. POOH with 175 jts 2 7/8", SN & 5 1/2" HD pkr. Set RBP @5812'. Set pkr elems @5685' in 22,000# comp. Rig up & swab test Green River perfs 5754' - 96'. IFL surf, FFL 5480'. 10 swab runs, recovered 53.6 BW, film of oil.  
 5/2/2008 SICP 0, SITP 20#, shut in 14 1/2 hrs. Swab Green River perfs 5754'-96' IFL 2800', FFL 5300', 6 swab runs. Release pkr at 5685' & RPB @5812'. POOH with tbq. Rig in hole with notched collar, SN & 179 jts 2 7/8" 8rd. EOT @5685'.  
 5/3/2008 Tag sand @5867'. Reverse circulation out 41' of sand to 5908'. POOH with tbq & notched collar. Move up 5 1/2" HD pkr on SN. Rig in hole with 176 jts 2 7/8". Set pkr @5589'. Est inj rate. Pumped into perfs 5754' - 5875', 12 BW, 3 BPM @1025#. ISIP 600#, 5 minutes 250#.  
 5/5/2008 Rig up Pro Petro Cementers to tbq. PSI csg to 1000# with rig pump. Mixed and pumped 100 sacks class G cement with fluid loss, add 20.4 bbls, 15.8# slurry, 1.15 yield. Displace with 33.5 BW @3 BPM. SD @1820#.  
 5/6/2008 POOH with tbq. Pick up BHA, 4 3/4" bit, bit sub, 6-3 1/2" DCs, xo sub to 2 7/8" & 1-6" x 2 7/8" 8rd sub. Rig in hole with 166 jts 2 7/8". Tag cement at 5470'. Reverse circulation and drilling 122' of cement.  
 5/7/2008 Continue drilling out cement. 283' of hard cement 5592' - 5875'. Clean out to sand @5908'. Tested squeeze 1000#, held solid.  
 5/8/2008 POOH with 182 jts 2 7/8". Move up ret head with xo and 2 7/8" SN on tbq. Rig in hole with 188 jts 2 7/8". Rig up & rev circulation. Sand off 5 1/2" RBP @5970'. Release same. POOH with tbq. LD RBP  
 5/9/2008 Rig in hole. Set TAC top @6594.04'. Landed on B1 adaptor in 16,000# tension.  
 5/10/2008 Primed National 2" x 1 1/4" x 19' RHAC pump #2251 with 1' screen. Rig in hole with rods. Seated pump. Well on production and 7:pm.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/1/2010**

**FROM: (Old Operator):**

N8080-Flying J Oil & Gas, Inc.  
 333 West Center Street  
 North Salt Lake, UT 84054

Phone: 1 (801) 296-7726

**TO: ( New Operator):**

N3065-El Paso E&P Company, LP  
 1099 18th Street, Suite 1900  
 Denver, CO 80202

Phone: 1 (303) 291-6400

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: 8/10/2009 \*
- Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: \*

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: not yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

**COMMENTS:** \* Due to Flying J's bankruptcy, these items are being accepted as is.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202	7. UNIT or CA AGREEMENT NAME: See Attachment
PHONE NUMBER 303-291-6400	8. WELL NAME and NUMBER See Attachment
4. LOCATION OF WELLS FOOTAGES AT SURFACE:   See Attachment	9. API NUMBER: See Attachment
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	10. FIELD AND POOL, OR WILDCAT See Attachment

COUNTY:   Duchesne & Uintah

STATE:   UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER Change of Operator
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

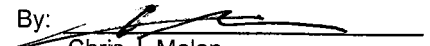
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:

El Paso E&P Company, L.P., a Delaware limited partnership  
1099 18th Street, Suite 1900  
Denver, CO 80202

The previous operator was:

FLYING J OIL & GAS INC.   *N 8080*  
333 WEST CENTER STREET  
NORTH SALT LAKE, UT 84054  
*801 296-7726*

By:   
Chris J. Malan  
Executive Vice President


Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

*BLM   WYB3457   BIA   RLB 000 9692*

NAME (PLEASE PRINT)   Mary Sharon Balakas

TITLE   Attorney in Fact

SIGNATURE



DATE

*12/29/09*

(This space for State use only)

APPROVED *2/24/2010*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
JAN 13 2010

DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P. Ute Energy Upstream Holdings LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St. Ste 200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 420-3246		8. WELL NAME and NUMBER: Eliason 6-30
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 1980 FWL		9. API NUMBER: 4304738500
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 3S 2E U		10. FIELD AND POOL, OR WILDCAT: Undesignated
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/26/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC (Ute Energy) took over operations of the Eliason 6-30-3-2E from El Paso E&P Company, LP on June 1, 2011. During Ute Energy's due diligence on the acquisition wells, they installed new rods and repaired the pump engine on this well. The well was brought back on production on May 26, 2011 and has been producing approximately 25 to 35 bbl/day.

NAME (PLEASE PRINT) <u>Lori Browne</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u><i>Lori Browne</i></u>	DATE <u>6/14/2011</u>

(This space for State use only)

RECEIVED

JUN 16 2011

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2011**

<b>FROM: (Old Operator):</b> N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002  Phone: 1 (713) 420-2600	<b>TO: ( New Operator):</b> N3730-Ute Energy Upstream Holdings, LLC 1875 Lawrence Street, Suite 200 Denver, CO 80202  Phone: 1 (720) 420-3200
--	--

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 8 WELLS								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/1/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/1/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/1/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 7794804-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: requested
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 8/9/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/9/2011
- Bond information entered in RBDMS on: 8/9/2011
- Fee/State wells attached to bond in RBDMS on: 8/9/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9032132 and LPM9046690
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/9/2011

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Ute Energy Upstream Holdings LLC <i>N3730</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 1875 Lawrence St, Suite 200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
PHONE NUMBER: (720) 420-3200		8. WELL NAME and NUMBER: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		9. API NUMBER: See Attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attachment
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective JUNE 1, 2011, operation of the wells on the attached exhibit were taken over by:

Ute Energy Upstream Holdings LLC  
1875 Lawrence Street, Suite 200  
Denver, CO 80202

The previous operator was: El Paso E&P Company, L.P., 1001 Louisiana, Houston, Texas 77002

El Paso E&P Company, L.P. *N3065*

By: *Antonio J. de Pinho*  
Name: Antonio J. de Pinho  
Title: Vice President



RECEIVED  
JUN 01 2011  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Gregory S. Hinds</u>	TITLE <u>Chief Operating Officer</u>
SIGNATURE <u><i>Gregory S. Hinds</i></u>	DATE <u>4/29/11</u>

(This space for State use only)

APPROVED 819 111

(5/2000)

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

# Attachment to Sundry Notice

	LEASE	INDIAN	UNIT	WELL		FIELD							
	DESIG	ALLOT	OR	NUMBER		AND	WELL LOCATION						
	AND	OR	CA	NAME		POOL							
TYPE	SERIAL	TRIBE	AGMT	AND	API	OR					SURFACE		
WELL	NUM	NAME	NAME	NUMBER	NUMBER	WILDCAT	TWP	RNG	SEC	QTR QTR	FOOTAGE	COUNTY	ST
OIL	FEE			KNIGHT 14-30	43-047-38501	RANDLETT	3S	2E	30	SESW	660' FSL & 2180' FWL	UINTAH	UT
OIL	FEE			KNIGHT 16-30	43-047-38499	RANDLETT	3S	2E	30	SESE	691' FSL & 640' FEL	UINTAH	UT
OIL	FEE			ELIASON 12-30	43-047-40040	WILDCAT	3S	2E	30	NWSW	1980' FSL & 660' FWL	UINTAH	UT
OIL	FEE			ULT 12-29	43-047-40039	WILDCAT	3S	2E	29	NWSW	1797' FSL & 741' FWL	UINTAH	UT
OIL	FEE			DEEP CREEK 2-3	43-047-40026	WILDCAT	3S	2E	31	NWNE	663' FNL & 1977' FEL	UINTAH	UT
OIL	FEE			ULT 4-31	43-047-40017	WILDCAT	3S	2E	31	NWNW	663' FNL & 664' FWL	UINTAH	UT
OIL	FEE			DEEP CREEK 8-3	43-047-40032	WILDCAT	3S	2E	31	SENE	1980' FNL & 660' FEL	UINTAH	UT
OIL	FEE			ELIASON 6-30	43-047-38500	RANDLETT	3S	2E	30	SENW	1949' FNL & 1998' FWL	UINTAH	UT

RECEIVED  
JUN 01 2011  
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2011**

<b>FROM: (Old Operator):</b> N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002  Phone: 1 (713) 420-2600	<b>TO: ( New Operator):</b> N3730-Ute Energy Upstream Holdings, LLC 1875 Lawrence Street, Suite 200 Denver, CO 80202  Phone: 1 (720) 420-3200
--	--

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 8 WELLS								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/1/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/1/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/1/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 7794804-0161
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: requested
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
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**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 8/9/2011
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- Fee/State wells attached to bond in RBDMS on: 8/9/2011
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- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: n/a
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- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/9/2011

**COMMENTS:**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Ute Energy Upstream Holdings LLC <i>N3730</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 1875 Lawrence St, Suite 200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
PHONE NUMBER: (720) 420-3200		8. WELL NAME and NUMBER: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		9. API NUMBER: See Attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attachment
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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Ute Energy Upstream Holdings LLC  
1875 Lawrence Street, Suite 200  
Denver, CO 80202

The previous operator was: El Paso E&P Company, L.P., 1001 Louisiana, Houston, Texas 77002

El Paso E&P Company, L.P. *N3065*

By: *Antonio J. de Pinho*  
Name: Antonio J. de Pinho  
Title: Vice President



RECEIVED  
JUN 01 2011  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Gregory S. Hinds</u>	TITLE <u>Chief Operating Officer</u>
SIGNATURE <u><i>Gregory S. Hinds</i></u>	DATE <u>4/29/11</u>

(This space for State use only)

APPROVED 819 111

(5/2000)

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

# Attachment to Sundry Notice

	LEASE	INDIAN	UNIT	WELL		FIELD							
	DESIG	ALLOT	OR	NUMBER		AND	WELL LOCATION						
	AND	OR	CA	NAME		POOL							
TYPE	SERIAL	TRIBE	AGMT	AND	API	OR					SURFACE		
WELL	NUM	NAME	NAME	NUMBER	NUMBER	WILDCAT	TWP	RNG	SEC	QTR QTR	FOOTAGE	COUNTY	ST
OIL	FEE			KNIGHT 14-30	43-047-38501	RANDLETT	3S	2E	30	SESW	660' FSL & 2180' FWL	UINTAH	UT
OIL	FEE			KNIGHT 16-30	43-047-38499	RANDLETT	3S	2E	30	SESE	691' FSL & 640' FEL	UINTAH	UT
OIL	FEE			ELIASON 12-30	43-047-40040	WILDCAT	3S	2E	30	NWSW	1980' FSL & 660' FWL	UINTAH	UT
OIL	FEE			ULT 12-29	43-047-40039	WILDCAT	3S	2E	29	NWSW	1797' FSL & 741' FWL	UINTAH	UT
OIL	FEE			DEEP CREEK 2-3	43-047-40026	WILDCAT	3S	2E	31	NWNE	663' FNL & 1977' FEL	UINTAH	UT
OIL	FEE			ULT 4-31	43-047-40017	WILDCAT	3S	2E	31	NWNW	663' FNL & 664' FWL	UINTAH	UT
OIL	FEE			DEEP CREEK 8-3	43-047-40032	WILDCAT	3S	2E	31	SENE	1980' FNL & 660' FEL	UINTAH	UT
OIL	FEE			ELIASON 6-30	43-047-38500	RANDLETT	3S	2E	30	SENW	1949' FNL & 1998' FWL	UINTAH	UT

RECEIVED  
JUN 01 2011  
DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> ELIASON 6-30
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1949 FNL 1998 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 30 Township: 03.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047385000000
<b>PHONE NUMBER:</b> 720 420-3235 Ext		<b>9. FIELD and POOL or WILDCAT:</b> RANLETT
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>6/4/2012</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

Ute Energy Upstream Holdings LLC is proposing to recomplete the Eliason 6-30 (API#43-047-38500) . Please see attached for a detailed description of the Recompletion Procedure.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** June 26, 2012

**By:**

<b>NAME (PLEASE PRINT)</b> Jenn Mendoza	<b>PHONE NUMBER</b> 720 420-3229	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/25/2012	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43047385000000**

Operator should submit paperwork detailing referenced plug back and squeezing of perfs. Commingling of the Upper Green River with the Lower Green River cannot take place without gaining approval in accordance with R649-3-22. Proper permanent plugback of the Lower Green River formation would entail 100' cement plug on top of CIBP (see R649-3-24-3.2). This should be done prior to perforating Upper Green River.



**Eliason 6-30**

**RECOMPLETION PROCEDURE**

Section 30-T3S-R2E

Uintah County, Utah

API # 43-047-38500

**May 24, 2012**

**AFE # 50523R**

**OBJECTIVE**

Currently the well is pumping 5-7 BOPD. This procedure calls for the testing of 4 intervals in the Upper Green River formation. A bridge plug will be set over the lower interval during the recompletion & then will be drilled out to commingle all Green River formation intervals.

**CURRENT WELL STATUS**

Pumping

**COMPLETION PROCEDURE**

NOTE: All perms picked from the SLB OH Triple Combo Log dated: 1/2/2008

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans. **DISCUSS ANY DEVIATIONS FROM THIS PLAN WITH THE DENVER OFFICE PRIOR TO EXECUTION.**
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Level location & spot necessary tanks and equipment to perform the work outlined below and accommodate the materials listed above.
4. MIRU work over unit, NU BOP.
5. TOOHS & LD rods & pump. Inspect all rods & tbgs and stack neatly on location to minimize damage.
6. ND BOP, NU Cameron 7 1/6" frac tree valve & isolation sleeve.



7. MIRU WL unit and RU lubricator.
8. PU & RIH with 5 1/2" HAL Obsidian BP & stage 1 perf guns with 3 1/8" 21g Super Hero Charges w/ 0.36 EH, 120 deg phasing to perf stage 1 per design. **NOTE: Set CBP @ 5,740' due to existing perfs squeezed in the well @ 5,754'.**
9. MIRU & spot Halliburton Frac equipment.
10. Pressure test all lines to 8,500 psi.
11. Fracture stimulate interval # 1 per designs. Note on report Max Press, Avg Press, ISIP, Frac Gradient pre and post, Holes open, fluid & sd pumped & any issues observed during treatment.
12. PU & RIH with 5 1/2" HAL Obsidian FP & stage 2 perf guns with 3 1/8" 21g Super Hero Charges w/ 0.36 EH, 120 deg phasing to perf stage 2 per attached design.
13. Set CFP 30' below bottom perf of stage 1 & perf stage 2.
14. Fracture stimulate interval # 2 per design. Note on report Max Press, Avg Press, ISIP, Frac Gradient pre and post, Holes open, fluid & sd pumped & any issues observed during treatment.
15. PU & RIH with 5 1/2" HAL Obsidian FP & stage 3 perf guns with 3 1/8" 21g Super Hero Charges w/ 0.36 EH, 120 deg phasing to perf stage 3 .
16. Set CFP @ 30' below bottom perf & perf stage 3 per attached design.
17. Fracture stimulate interval # 3 per design. Note on report Max Press, Avg Press, ISIP, Frac Gradient pre and post, Holes open, fluid & sd pumped & any issues observed during treatment.
18. PU & RIH with 5 1/2" HAL Obsidian FP & stage 4 perf guns with 3 1/8" 21g Super Hero Charges w/ 0.36 EH, 120 deg phasing to perf stage 4.
19. Set CFP @ 30' below bottom perf & perf stage 4 per attached design.
20. Fracture stimulate interval # 4 per design. Note on report Max Press, Avg Press, ISIP, Frac Gradient pre and post, Holes open, fluid & sd pumped & any issues observed during treatment.
21. RD Halliburton frac equipment & Lonewolf WLU, clear location of all unnecessary personnel and equipment.
22. Open well overnight to flow all zones. Flow back back well on 14/64" choke for 2 hrs. 18/64" choke for 2 hrs, 24/64" choke through the night, keeping fluid rates below 50 BPH for the 1<sup>st</sup> day.
23. MIRU Lonewolf WLU & Set 5 1/2" HAL CBP 100' above top perf.



24. ND frac tree and NU BOP's

25. MIRU WOR

26. MUPU 4 3/4" tricone rock bit, bit sub, 1 jt tbg, X-N nipple & 2 7/8" tbg. Tag top 5 1/2" CBP noting sand, depth & issues of Drlg on report. Continue DO CBP to CBP @ 5,740' PBTD.

27. TOO H w/ tbg to top perf & land to flow well. Flow back well on 14/64" choke for 2 hrs. 18/64" choke for 2 hrs, 24/64" choke through the night, keeping fluid rates below 50 BPH for the 1<sup>st</sup> day.

28. RDMOL WOR.

Stage	Zone	Top	Bottom	Gun Size	Holes
Stage 1	UPGR	5562	5,563'	1'	3
Stage 1	UPGR	5588	5,589'	1'	3
Stage 1	UPGR	5607	5,608'	1'	3
Stage 1	UPGR	5626	5,628'	2'	6
Stage 1	UPGR	5636	5,637'	1'	3
Stage 1	UPGR	5650	5,651'	1'	3
Stage 1	UPGR	5663	5,664'	1'	3
Stage 1	UPGR	5674	5,675'	1'	3
Stage 1	UPGR	5688	5,689'	1'	3
Stage 1	UPGR	5713	5,714'	1'	3
Stage 2	UPGR	5391	5,392'	1'	3
Stage 2	UPGR	5406	5,407'	1'	3
Stage 2	UPGR	5423	5,424'	1'	3
Stage 2	UPGR	5441	5,442'	1'	3
Stage 2	UPGR	5456	5,457'	1'	3
Stage 2	UPGR	5468	5,469'	1'	3
Stage 2	UPGR	5481	5,482'	1'	3
Stage 2	UPGR	5494	5,495'	1'	3
Stage 2	UPGR	5504	5,505'	1'	3
Stage 2	UPGR	5516	5,517'	1'	3
Stage 2	UPGR	5533	5,534'	1'	3
Stage 3	UPGR	5229	5,230'	1'	3
Stage 3	UPGR	5241	5,242'	1'	3
Stage 3	UPGR	5258	5,259'	1'	3
Stage 3	UPGR	5273	5,274'	1'	3
Stage 3	UPGR	5288	5,289'	1'	3
Stage 3	UPGR	5309	5,310'	1'	3
Stage 3	UPGR	5320	5,321'	1'	3
Stage 3	UPGR	5340	5,341'	1'	3
Stage 3	UPGR	5349	5,350'	1'	3
Stage 4	Mahogany	4905	4,906'	1'	3
Stage 4	Mahogany	4930	4,931'	1'	3
Stage 4	Mahogany	4944	4,945'	1'	3
Stage 4	Mahogany	4960	4,961'	1'	3
Stage 4	Mahogany	4977	4,978'	1'	3
Stage 4	Mahogany	4997	4,998'	1'	3
Stage 4	Mahogany	5019	5,020'	1'	3
Stage 4	Mahogany	5036	5,037'	1'	3
Stage 4	Mahogany	5048	5,049'	1'	3
Stage 4	Mahogany	5068	5,069'	1'	3
Stage 4	Mahogany	5092	5,093'	1'	3

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> ELIASON 6-30
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1949 FNL 1998 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 30 Township: 03.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047385000000
<b>PHONE NUMBER:</b> 720 420-3235 Ext		<b>9. FIELD and POOL or WILDCAT:</b> RANDLETT
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>8/1/2012</b>	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input checked="" type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> CHANGE TUBING
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> OTHER
	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC shut in the Eliason 6-30 on August 1, 2012. Ute requests a change in the well status from "producing" to "shut in."

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 29, 2012

<b>NAME (PLEASE PRINT)</b> Lori Browne	<b>PHONE NUMBER</b> 720 420-3246	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/11/2012	



## OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**11/30/2012****FROM: (Old Operator):**N3730- Ute Energy Upstream Holdings, LLC  
1875 Lawrence Street, Suite 200  
Denver, CO 80212

Phone: 1 (720) 420-3238

**TO: ( New Operator):**N3935- Crescent Point Energy U.S. Corp  
555 17th Street, Suite 750  
Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

**COMMENTS:**

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
PHONE NUMBER: (720) 880-3610		8. WELL NAME and NUMBER: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		9. API NUMBER: See Attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attachment
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730  
1875 Lawrence Street, Suite 200  
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

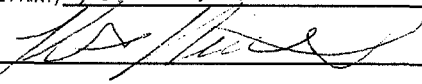
BIA Bond No:

Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature: 

Title: TREASURER  
Date: 1/11/2013

NAME (PLEASE PRINT) <u>Kent Mitchell</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>Jan 11/13</u>

(This space for State use only)

**APPROVED**

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining  
amended well  
list rec.

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING  
original recdate

## Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE - 24
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE - 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA	-
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA	-
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA	-
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA	140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA	-
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA	-
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal	-
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal	-
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal	-
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal	150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal	-
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE	-
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE	-
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal	-
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE	-
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal	-
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE	160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE	-
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE	-
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA	165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA	-
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal	-
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal	-

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

### **APD APPROVED; NOT SPUDED**

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE



4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

June 3, 2014

Certified Mail No.7003 2260 0003 2358 7028

Mr. Bob Gardner  
Crescent Point Energy U.S. Corp  
555 17<sup>th</sup> Street STE 750  
Denver, CO 80202

43 047 38500  
Eliason 6-30  
3S 2E 30

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Bob Gardner:

As of April 2014, Crescent Point Energy U.S. Corp has one (1) State Lease Well and two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

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Crescent Point Energy U.S. Corp

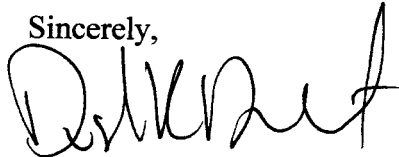
June 3, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js

cc: Compliance File  
Well File  
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

## ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	L C K 30-1-H	43-047-31588	FEE	1 year
→ 2	ELIASON 6-30	43-047-38500	FEE	1 year
3	OURAY VLY ST 36-11-5-19	43-047-39641	ML-50608	2 years

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> CRESCENT POINT ENERGY U.S. CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 555 17th Street, Suite 750, Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> ELIASON 6-30
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1949 FNL 1998 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 30 Township: 03.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047385000000
<b>PHONE NUMBER:</b> 720 880-3621 Ext		<b>9. FIELD and POOL or WILDCAT:</b> RANDLETT
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>7/31/2014</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input checked="" type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION         </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy has decided to recomplete the Eliason 6-30 by October 31st, 2014. The reason we are not abandoning the wellbore is there is Upper Green River potential in this well for potential conversion to injector. A good well bond is present across Potential Upper Green River interval as well. The plan is to move in rig and pull production equipment. We will obtain a fluid level and casing & tubing pressure prior to pulling production equipment. We will then set a Cast Iron Bridge Plug @ 4875' - 30 ft. above the top Mahogany perf and pressure test plug to 3000 psi for 15 min. This test will prove casing integrity as well is suspended. Then we will dump bail 100 lineal feet cement on top of plug. We will respectfully submit a request to recomplete before October 31st, 2014 with the goal of recompleting at an earlier date. Please let me know if you have any questions or concerns		
<b>Approved by the Utah Division of Oil, Gas and Mining</b> <b>Date:</b> August 28, 2014 <b>By:</b> <u><i>Dor K. Duff</i></u>  <b>Please Review Attached Conditions of Approval</b>		
<b>NAME (PLEASE PRINT)</b> Emily Kate DeGrasse	<b>PHONE NUMBER</b> 720 880-3644	<b>TITLE</b> Regulatory & Government Affairs Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 7/31/2014



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43047385000000**

**Approval is given until October 31, 2014 to allow Crescent Point Energy ability to complete work. Approval beyond October 31, 2014 will not be given without a showing of integrity.**



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> CRESCENT POINT ENERGY U.S. CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 555 17th Street, Suite 750, Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> ELIASON 6-30
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1949 FNL 1998 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 30 Township: 03.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047385000000
<b>PHONE NUMBER:</b> 720 880-3621 Ext		<b>9. FIELD and POOL or WILDCAT:</b> RANLETT
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>8/1/2014</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE   <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   <input type="checkbox"/> CHANGE WELL STATUS   <input type="checkbox"/> DEEPEN   <input type="checkbox"/> OPERATOR CHANGE   <input type="checkbox"/> PRODUCTION START OR RESUME   <input type="checkbox"/> REPERFORATE CURRENT FORMATION   <input type="checkbox"/> TUBING REPAIR   <input type="checkbox"/> WATER SHUTOFF   <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING   <input type="checkbox"/> CHANGE TUBING   <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   <input type="checkbox"/> FRACTURE TREAT   <input type="checkbox"/> PLUG AND ABANDON   <input type="checkbox"/> RECLAMATION OF WELL SITE   <input type="checkbox"/> SIDETRACK TO REPAIR WELL   <input type="checkbox"/> VENT OR FLARE   <input checked="" type="checkbox"/> SI TA STATUS EXTENSION   <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR   <input type="checkbox"/> CHANGE WELL NAME   <input type="checkbox"/> CONVERT WELL TYPE   <input type="checkbox"/> NEW CONSTRUCTION   <input type="checkbox"/> PLUG BACK   <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION   <input type="checkbox"/> TEMPORARY ABANDON   <input type="checkbox"/> WATER DISPOSAL   <input type="checkbox"/> APD EXTENSION           OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>Crescent Point Energy is officially responding to the SI/TA infraction notice for Eliason 6-30 dated June 3rd, 2014. Crescent Point Energy is currently evaluating whether we should recomplete the Eliason 6-30 or plug and abandon the well. Due to the July 4th holiday a great deal of our geology and engineering staff is out of town and unable to assist in making this evaluation. Crescent Point Energy respectfully requests a 30 days extension to further evaluate the best course of action for the Eliason 6-30 well. Please find a wellbore diagram attached. Thank you.</p>		
<b>NAME (PLEASE PRINT)</b> Emily Kate DeGrasse		<b>PHONE NUMBER</b> 720 880-3644
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory & Government Affairs Analyst
<b>DATE</b> 7/1/2014		<div style="text-align: right;"> <b>Approved by the</b>  <b>August 28, 2014</b>  <b>Oil, Gas and Mining</b>   <b>Date:</b> _____  <b>By:</b> <u>Derek Duff</u> </div>

RECEIVED: Jul. 01, 2014

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ELIASON 6-30	
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047385000000	
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750, Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext	9. FIELD and POOL or WILDCAT: RANDLETT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1949 FNL 1998 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 03.0S Range: 02.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>10/31/2014</b>	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input checked="" type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy respectfully requests permission to extend the evaluation period for the Eliason 6-30 well for one additional year. The Eliason well is only a seven year old well and therefore it would be wasteful for CPE to plug and abandon at this point and time. CPE would like additional time to review the options available for the Eliason well such as converting it into a disposal well or utilizing it for a future horizontal well. Attached please find a copy of the most recent MIT test performed on the Eliason 6-30. CPE will submit a plan for the Eliason 6-30 before October 31st, 2015. Please let us know if there are any questions or concerns. Thank you

**Approved by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: October 07, 2014

By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NUMBER 720 880-3644	TITLE Regulatory & Government Affairs Analyst
SIGNATURE N/A		DATE 9/24/2014



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43047385000000**

**Periodic monitoring of pressures/fluid levels in well should be performed to ensure ongoing wellbore integrity.**

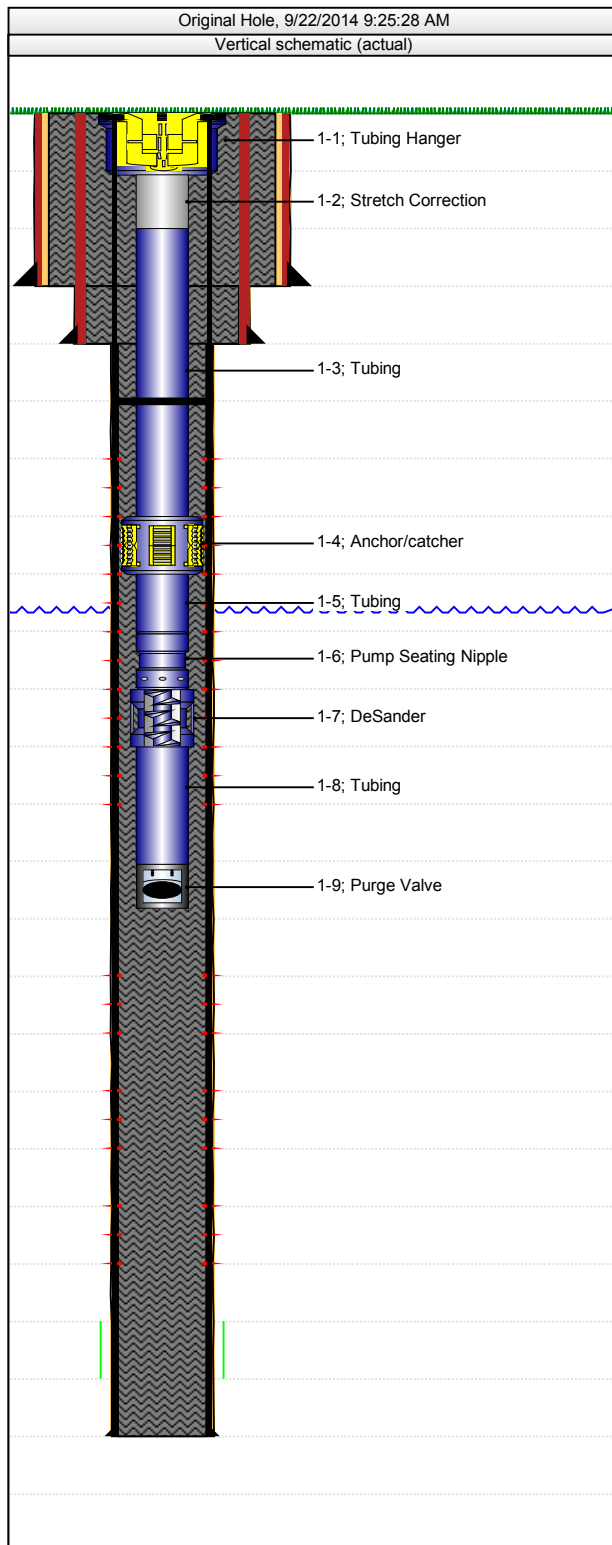


## Downhole Well Profile

**Well Name: eliason 6-30**

UW/API 43-047-38500	Surface Legal Location 43-047-385000000	License #	State/Province Utah	Well Configuration Type	CGU
Original KB Elevation (ft) 5,012.00	KB-Tubing Head Distance (ft)	PBTD (All) (ftKB) Original Hole - 4,773.0	Total Depth All (TVD) (ftKB)	Minor Area	Depletable Unit

Type							
Des	Make	Model	WP (psi)	Service	WP Top (psi)	Top Ring Gasket	Bore Min (in)



Casing Strings					
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)
Conductor	14				50.0
Surface	9 5/8				500.0
Production	5 1/2	15.50	J-55		6,980.0

Perforations			
Date	Top (ftKB)	Btm (ftKB)	Zone
	4,905.0	5,093.0	Mahogany
	5,229.0	5,350.0	Green River
	5,391.0	5,534.0	Green River
	5,562.0	5,714.0	Green River

Tubing Strings							
Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)				
Tubing - Production		5,098.46	5,110.5				
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing Hanger	1			7 1/16		Special	0.88
Stretch Correction	1			2 7/8			1.25
Tubing	15 7		T&C Upset	2 7/8	6.50	J-55	4,973.57
Anchor/catcher	1			4 1/2		Special	2.75
Tubing	1		T&C Upset	2 7/8	6.50	L-80	32.43
Pump Seating Nipple	1			2 7/8	6.50	N-80	1.10
DeSander	1			3 1/2	7.20	N-80	22.42
Tubing	2		T&C Upset	2 7/8	6.50	L-80	63.55
Purge Valve	1			2 7/8	6.50	N-80	0.51

Rod Strings							
Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)				
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)



## Schematic - Current

Well Name: eliason 6-30

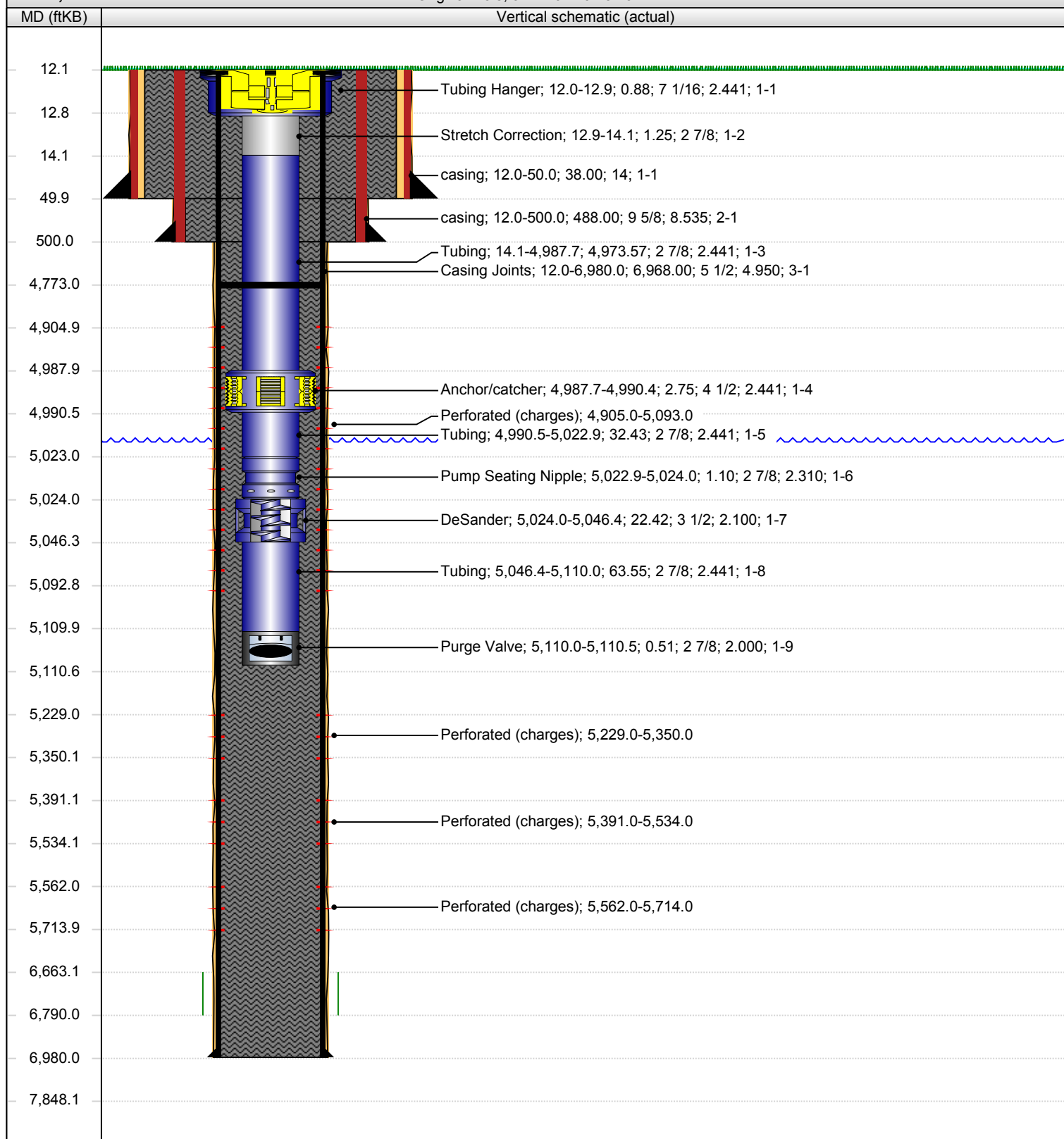
UW/API 43-047-38500	Surface Legal Location 43-047-385000000	License #	State/Province Utah	Well Configuration Type	CGU
Original KB Elevation (ft) 5,012.00	KB-Tubing Head Distance (ft)	PBTD (All) (ftKB) Original Hole - 4,773.0	Total Depth All (TVD) (ftKB)	Minor Area	Depletable Unit

## Most Recent Job

Job Category Completion/Workover	Primary Job Type Well Servicing - Cost Center	Secondary Job Type Abandon Zone	Start Date 9/3/2014	End Date 9/5/2014
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TD: 6,980.0

Original Hole, 9/22/2014 9:25:29 AM





## Daily Activity and Cost Summary

**Well Name: eliason 6-30**

UW/API 43-047-38500	Surface Legal Location 43-047-385000000	License #	State/Province Utah	Well Configuration Type	CGU
Original KB Elevation (ft) 5,012.00	KB-Tubing Head Distance (ft)	PBTD (All) (ftKB) Original Hole - 4,773.0	Total Depth All (TVD) (ftKB)	Minor Area	Depletable Unit

Job Category Completion/Workover	Primary Job Type Well Servicing - Cost Center	Secondary Job Type Abandon Zone	Status 1
AFE Number 36878US	Start Date 9/3/2014	End Date 9/5/2014	Total AFE Amount (Cost)

Objective  
Suspension. Pull Rod string and production tubing. Set cast iron bridge plug with 100' of cement on top above the Mahogany zones.

Next Location Information

Contractor Peak Well Service	Rig Number 2300	Rig Type Workover
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Rpt #	Start Date	End Date	Day Total (Cost)	Cum To Date (Cost)	24 Hr Summary
1.0	9/3/2014	9/4/2014	9,982.50	9,982.50	Moved in rigged up Peak Well Service rig #2300. Tubing 500 psi, casing 620 psi. Flushed casing with 100 bbls treated production water. Fluid level on casing 634'. Unseated pump. Flushed tubing with 30 bbls treated production water. Layed down rod string. Tubing and casing flowed through out. Shut well in for night.
2.0	9/4/2014	9/5/2014	20,995.00	30,977.50	Killed well. Nipped down well head, released anchor, Nipped up and tested BOP's. Inspected production tubing. Rigged up wireline, set CIBP@ 4875'. Tested to 3000 psi. lost 20 psi in 15 min. Dump bailed 5 runs of cement for 102'. Cement top @ 4773'. Shut well in for night.
3.0	9/5/2014	9/6/2014	8,465.00	39,442.50	Nipped down BOP's. Nipped up well head. Rigged down moved of Peak Well Service rig #2300. Spotted rig near the ULT 7x-36-1E for drill out in am.



## AFE vs Field Est

Well Name: eliason 6-30

UW/API 43-047-38500	Surface Legal Location 43-047-385000000	License #	State/Province Utah	Well Configuration Type	CGU
Original KB Elevation (ft) 5,012.00	KB-Tubing Head Distance (ft)	PBTD (All) (ftKB) Original Hole - 4,773.0	Total Depth All (TVD) (ftKB)	Minor Area	Depletable Unit

Job Category Completion/Workover	Primary Job Type Well Servicing - Cost Center	Secondary Job Type Abandon Zone	Start Date 9/3/2014	End Date 9/5/2014	Status 1
AFE Number 36878US	Total AFE + Supp Amount (Cost)	Total AFE Amount (Cost)	Supp Amt (Cost)	Total Field Estimate (Cost) 39,442.50	AFE-Field Estimate (Cost) -39,442.50

Next Location Information

## Job Cost Summary

Cost Des	Code 1	Code 2	Code 6	AFE Amt (Cost)	Supp Amt (Cost)	Fld Est (Cost)	Var (AFE-Fld) (Cost)
WELL SERVICING - CONTRACTORS & EQUIPMENTS	9900.783					5,580.00	-5,580.00
WELL SERVICING - FLUSHBY / SWABBING	9900.790					3,437.50	-3,437.50
WELL SERVICING - EQUIPMENT RENTALS	9900.795					1,555.00	-1,555.00
WELL SERVICING - RIG	9900.800					13,000.00	-13,000.00
WELL SERVICING - TRUCKING & PUMPING	9900.810					2,735.00	-2,735.00
WELL SERVICING - WIRELINE & LOGGING	9900.815					8,635.00	-8,635.00
SUPERVISION	9900.865					4,500.00	-4,500.00



## Fluids Summary



Well Name: eliason 6-30

UWI/API 43-047-38500	Surface Legal Location 43-047-385000000	License #	Well Configuration Type	Ground Elevation (ft) 5,000.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)
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## Lease Fluids

Start Date	Fluid	To Lease (bbl)	Source	From Lease (bbl)	Dest	Dens (*API)	BS&W (%)	Ref #	Carrier	Note

## Well Fluids

Start Date	Fluid	To (bbl)	From (bbl)	Dens (*API)	BS&W (%)	Non-recov (bbl)	Zone	Note

## Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	End Date	Start Date	Job	Left to recover (bbl)	Lease Bal (bbl)



## Daily Completion and Workover

Well Name: eliason 6-30

Report # 1.0, Report Date: 9/3/2014

UWI/API 43-047-38500	Surface Legal Location 43-047-385000000	License #	State/Province Utah	CGU	Depletable Unit	Minor Area
Well Config	Orig KB Elev (ft) 5,012.00	Ground Elevation (ft) 5,000.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%)
						Total Depth All (TVD) (ftKB)

## Job Information

Primary Job Type Well Servicing - Cost Center	Job Category Completion/Workover	Start Date 9/3/2014	End Date 9/5/2014
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 36878US	Total AFE Amount (Cost)	AFE+Supp Amt (Cost)	Total Field Estimate (Cost) 39,442.50

## Objective

Suspension. Pull Rod string and production tubing. Set cast iron bridge plug with 100' of cement on top above the Mahogany zones.

Contractor Peak Well Service	Rig Number 2300	Rig Start Date 9/3/2014	Rig Release Date 9/5/2014
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## Daily Operations

Rig Time (hr) 9.50	Cum Rig Time (hr) 9.50
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## Status

Other

## 24 Hr Summary

Moved in rigged up Peak Well Service rig #2300. Tubing 500 psi, casing 620 psi. Flushed casing with 100 bbls treated production water. Fluid level on casing 634'. Unseated pump. Flushed tubing with 30 bbls treated production water. Layed down rod string. Tubing and casing flowed through out. Shut well in for night.

## Operation Next 24hrs

Bleed off well. Circulate gas out. Pull out of hole with production tubing.

Weather Clear	T (°F) 64.0	Road Condition DRY	P Tub (psi) 500.0	P Cas (psi) 620.0	Max H2S (ppm) 0
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## Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
09:00	1.00	SRIG	Rig Up/Down	Moved in rigged up Peak Well Service rig #2300. Shut in tubing pressure 500 psi. Shut in caing pressure 620 psi. Bleed well down.
10:00	0.75	inactiv e	inactive	Waited on water.
10:45	1.25	FLUSH	Flush Well	Flushed casing with 100 bbls treated production water. Fluid Level on casing @ 634'
12:00	0.50	GOP	General Operations	Unseated insert pump. layed down pups, and 3 7/8" rods.
12:30	0.75	FLUSH	Flush Well	Flushed tubing with 30 bbls treated production water. Casing full and flowing.
13:15	0.25	GOP	General Operations	Flowed tubing and casing tbing flowing to hard to pull rods through stripping tabs
13:30	0.50	inactiv e	inactive	Flowing tubing and casing.
14:00	3.00	TRIP	Tripping	Laying down rod string with tubing and casing flowing slowly. Pulled 8'x6'x4'x2' pony's, 86- 7/8" slick rods, 105- 3/4" slick rods, 6 - 1 1/2" wieght bars, insert pump. No scale or rod wear present.
17:00	0.50	GOP	General Operations	Changed out rod equipment for tubing equipment. Shut in tubing and casing for night.
17:30	1.00	CLLS	Clean & Secure Lease	Clean and secure lease. Crew travel.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)

## Daily Contacts

Completions Engineer, John Kolla, 720-878-2417;  
Production Engineer, Charles Dineen, 720-431-1733; Rig Supervisor, Dean Carter, 435-823-7020; Well site supervisor, Torr McCurdy, 435-828-5633; Rig pusher, Mike Morgan, 435-315-5929

## One Time Costs

Cost Des	Vendor	Field Est (Cost)
SUPERVISION	*NOT IN LIB...	1,500.00
WELL SERVICING - RIG	PEAK ENE...	3,805.00
WELL SERVICING - EQUIP...	CROZIER O...	475.00
WELL SERVICING - EQUIP...	*NOT IN LIB...	480.00
WELL SERVICING - FLUSH...	BIG RED H...	1,787.50
WELL SERVICING - TRUCK...	UTE OILFIE...	735.00
WELL SERVICING - TRUCK...	*NOT IN LIB...	400.00
WELL SERVICING - TRUCK...	CHARLES...	800.00

Day Total (Cost)	Cum To Date (Cost)
9,982.50	9,982.50

## Safety Checks

Date	Type	Des	Com
9/3/2014	Safety Meeting	JSA	Rigging up an...

## Vent Gas (E3m3) / Job Supply Amounts

Flared Vol	Cum Flared Vol

## Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Conductor	14			50.0
Surface	9 5/8			500.0
Production	5 1/2	15.50	J-55	6,980.0

## Tubing

String Max...	Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)
2 7/8	6.50	J-55	ST&C	5,110.5

## Rod Strings

Rod Description	Run Date	Set Depth (ftKB)

## Rod Components

Item Description	Joints	Length (ft)

## Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Mahogany		4,905.0	5,093.0
Green River		5,229.0	5,350.0
Green River		5,391.0	5,534.0
Green River		5,562.0	5,714.0

## Stimulations &amp; Treatments

Stim Type	Date	Zone
frac		

## Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
	Bridge Plug - Temporary	5,204.0		Has 1 sack of cement on top. Tagged with rig @ 5200'.
	Bridge Plug - Temporary	5,740.0		has 1 sack of sand plus 1 sack of cement on top.



## Daily Completion and Workover

**Well Name: eliason 6-30**
**Report # 1.0, Report Date: 9/3/2014**

UWI/API 43-047-38500	Surface Legal Location 43-047-385000000	License #	State/Province Utah	CGU	Depletable Unit	Minor Area
Well Config	Orig KB Elev (ft) 5,012.00	Ground Elevation (ft) 5,000.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%)
						Total Depth All (TVD) (ftKB)

**Other In Hole**

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
9/4/2014	Bridge Plug - Permanent	4,875.0		Set CIBP. Spotted 102' of cement on top. 4773' cement top

**Plug Back Total Depths**

Date	Type	Depth (ftKB)	Comment
	Cement Plug	7,848.0	PBTD
9/4/2014 17:30	Plug	4,773.0	102' cement on CIBP (new PBTD)



## Daily Completion and Workover

Well Name: eliason 6-30

Report # 2.0, Report Date: 9/4/2014

UWI/API 43-047-38500	Surface Legal Location 43-047-385000000	License #	State/Province Utah	CGU	Depletable Unit	Minor Area
Well Config	Orig KB Elev (ft) 5,012.00	Ground Elevation (ft) 5,000.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%)
						Total Depth All (TVD) (ftKB)

## Job Information

Primary Job Type Well Servicing - Cost Center	Job Category Completion/Workover	Start Date 9/3/2014	End Date 9/5/2014
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 36878US	Total AFE Amount (Cost)	AFE+Supp Amt (Cost)	Total Field Estimate (Cost) 39,442.50

## Objective

Suspension. Pull Rod string and production tubing. Set cast iron bridge plug with 100' of cement on top above the Mahogany zones.

Contractor Peak Well Service	Rig Number 2300	Rig Start Date 9/3/2014	Rig Release Date 9/5/2014
---------------------------------	--------------------	----------------------------	------------------------------

## Daily Operations

Rig Time (hr) 13.00	Cum Rig Time (hr) 22.50
------------------------	----------------------------

## Status

Other

## 24 Hr Summary

Killed well. Nipped down well head, released anchor, Nipped up and tested BOP's. Inspected production tubing. Rigged up wireline, set CIBP@ 4875'. Tested to 3000 psi. lost 20 psi in 15 min. Dump bailed 5 runs of cement for 102'. Cement top @ 4773'. Shut well in for night.

## Operation Next 24hrs

Nipple down BOP's. Install well head. Rig down move off Peak Well Service rig #2300.

Weather Clear	T (°F) 58.0	Road Condition DRY	P Tub (psi) 30.0	P Cas (psi) 50.0	Max H2S (ppm) 0
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## Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
06:00	1.00	SMTG	Safety Meeting	Crew travel. Safety meeting on Stripping on and off BOP's.
07:00	1.25	GOP	General Operations	Tubing pressure 30 psi, casing 50 psi. Bled well down. Tubing and casing flowing. Circulated well with 120 bbls treated production water.
08:15	0.50	RWHD	Remove Wellhead	nipped down well head.
08:45	0.25	GOP	General Operations	Released tubing anchor.
09:00	0.50	BOPI	Install BOP's	Nipped up BOP's.
09:30	0.50	BOPT	Pressure Test BOP's	Tested BOP's with hot oiler. Held good.
10:00	3.00	TRIP	Tripping	Moved in rigged up Scan tech to inspect pipe while laying down production tubing. Inspected 160 joints tubing. Rejected 6 for pitting and wall loss over 30%, 1 for rod wear at pin. 142 joints Yellow band(0 to 10% wall loss), 11 joints blue band( 16% to 21% wall loss).Rigged down moved off Scan tech.
13:00	1.00	WLWK	Wireline	Moved in rigged up Lone Wolf Wireline. Ran in hole with 5.5" cast iron bridge plug. Set @ 4875', Pulled out of hole.
14:00	0.50	WTST	Well Test	Tested casing and CIBP with hot oiler. Tested to 3000 psi for 15 min. Lost 20 psi total. Bled off pressure.
14:30	3.25	WLWK	Wireline	Run in hole with 6 runs 3 1/2" x 50' dumb bailer of cement( one miss run). Spotted 100' of cement on top of cast iron bridge plug. Cement top @ 4773'
17:45	0.25	GOP	General Operations	Shut well in for night.
18:00	1.00	CLLS	Clean & Secure Lease	Crew travel.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)

## Daily Contacts

Completions Engineer, John Kolla, 720-878-2417;  
Production Engineer, Charles Dineen, 720-431-1733; Rig Supervisor, Dean Carter, 435-823-7020; Well site supervisor, Torr McCurdy, 435-828-5633; Rig pusher, Mike Morgan, 435-315-5929

## One Time Costs

Cost Des	Vendor	Field Est (Cost)
SUPERVISION	*NOT IN LIB...	1,500.00
WELL SERVICING - RIG	PEAK ENE...	5,730.00
WELL SERVICING - FLUSH...	BIG RED H...	1,650.00
WELL SERVICING - TRUCK...	RHETT TRU...	400.00
WELL SERVICING - TRUCK...	*NOT IN LIB...	400.00
WELL SERVICING - CONTR...	*NOT IN LIB...	2,080.00
WELL SERVICING - WIRELI...	LONE WOL...	8,635.00
WELL SERVICING - EQUIP...	NABORS	600.00

Day Total (Cost)	Cum To Date (Cost)
20,995.00	30,977.50

## Safety Checks

Date	Type	Des	Com
9/4/2014	Safety Meeting	JSA	Stripping on a...

## Vent Gas (E3m3) / Job Supply Amounts

Flared Vol	Cum Flared Vol

## Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Conductor	14			50.0
Surface	9 5/8			500.0
Production	5 1/2	15.50	J-55	6,980.0

## Tubing

String Max...	Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)
2 7/8	6.50	J-55	ST&C	5,110.5

## Rod Strings

Rod Description	Run Date	Set Depth (ftKB)

## Rod Components

Item Description	Joints	Length (ft)

## Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Mahogany		4,905.0	5,093.0
Green River		5,229.0	5,350.0
Green River		5,391.0	5,534.0
Green River		5,562.0	5,714.0

## Stimulations &amp; Treatments

Stim Type	Date	Zone
frac		

## Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
	Bridge Plug - Temporary	5,204.0		Has 1 sack of cement on top. Tagged with rig @ 5200'.
	Bridge Plug - Temporary	5,740.0		has 1 sack of sand plus 1 sack of cement on top.



## Daily Completion and Workover

Well Name: eliason 6-30

Report # 2.0, Report Date: 9/4/2014

UWI/API 43-047-38500	Surface Legal Location 43-047-385000000	License #	State/Province Utah	CGU	Depletable Unit	Minor Area
Well Config	Orig KB Elev (ft) 5,012.00	Ground Elevation (ft) 5,000.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%)
						Total Depth All (TVD) (ftKB)

## Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
9/4/2014	Bridge Plug - Permanent	4,875.0		Set CIBP. Spotted 102' of cement on top. 4773' cement top

## Plug Back Total Depths

Date	Type	Depth (ftKB)	Comment
	Cement Plug	7,848.0	PBTD
9/4/2014 17:30	Plug	4,773.0	102' cement on CIBP (new PBTD)



## Daily Completion and Workover

Well Name: eliason 6-30

Report # 3.0, Report Date: 9/5/2014

UWI/API 43-047-38500	Surface Legal Location 43-047-385000000	License #	State/Province Utah	CGU	Depletable Unit	Minor Area
Well Config	Orig KB Elev (ft) 5,012.00	Ground Elevation (ft) 5,000.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%)
						Total Depth All (TVD) (ftKB)

## Job Information

Primary Job Type Well Servicing - Cost Center	Job Category Completion/Workover	Start Date 9/3/2014	End Date 9/5/2014
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 36878US	Total AFE Amount (Cost)	AFE+Supp Amt (Cost)	Total Field Estimate (Cost) 39,442.50

## Objective

Suspension. Pull Rod string and production tubing. Set cast iron bridge plug with 100' of cement on top above the Mahogany zones.

Contractor Peak Well Service	Rig Number 2300	Rig Start Date 9/3/2014	Rig Release Date 9/5/2014
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## Daily Operations

Rig Time (hr) 3.50	Cum Rig Time (hr) 26.00
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## Status

Other

## 24 Hr Summary

Nippled down BOP's. Nippled up well head. Rigged down moved of Peak Well Service rig #2300. Spotted rig near the ULT 7x-36-1E for drill out in am.

## Operation Next 24hrs

Suspension complete.

Weather clear	T (°F) 56.0	Road Condition DRY	P Tub (psi)	P Cas (psi) 0.0	Max H2S (ppm) 0
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## Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
06:00	1.00	SMTG	Safety Meeting	Crew travel, Safety meeting on tag lines.
07:00	0.25	GOP	General Operations	Rigged down rig floor.
07:15	0.25	BOPR	Remove BOP's	Nippled down BOP's.
07:30	0.25	IWHD	Install Wellhead	Nippled up and shut in well head.
07:45	0.25	SRIG	Rig Up/Down	Rigged down Peak Well Service rig #2300.
08:00	0.50	RMOV	Rig Move	Rigged down move near the ULT 7x-36-1E Shutown for night.
08:30	1.00	CLLS	Clean & Secure Lease	Crew travel.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)

## Daily Contacts

Completions Engineer, John Kolla, 720-878-2417;  
Production Engineer, Charles Dineen, 720-431-1733; Rig Supervisor, Dean Carter, 435-823-7020; Well site supervisor, Torr McCurdy, 435-828-5633; Rig pusher, Mike Morgan, 435-315-5929

## One Time Costs

Cost Des	Vendor	Field Est (Cost)
SUPERVISION	*NOT IN LIB...	1,500.00
WELL SERVICING - RIG	PEAK ENE...	3,465.00
WELL SERVICING - CONTR...	*NOT IN LIB...	3,500.00
Day Total (Cost)	Cum To Date (Cost)	
8,465.00	39,442.50	

## Safety Checks

Date	Type	Des	Com
9/5/2014	Safety Meeting	JSA	Using tag lines.

## Vent Gas (E3m3) / Job Supply Amounts

Flared Vol	Cum Flared Vol

## Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Conductor	14			50.0
Surface	9 5/8			500.0
Production	5 1/2	15.50	J-55	6,980.0

## Tubing

String Max. Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)
2 7/8	6.50	J-55	ST&C
			5,110.5

## Rod Strings

Rod Description	Run Date	Set Depth (ftKB)

## Rod Components

Item Description	Joints	Length (ft)

## Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Mahogany		4,905.0	5,093.0
Green River		5,229.0	5,350.0
Green River		5,391.0	5,534.0
Green River		5,562.0	5,714.0

## Stimulations &amp; Treatments

Stim Type	Date	Zone
frac		

## Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
	Bridge Plug - Temporary	5,204.0		Has 1 sack of cement on top. Tagged with rig @ 5200'.
	Bridge Plug - Temporary	5,740.0		has 1 sack of sand plus 1 sack of cement on top.
9/4/2014	Bridge Plug - Permanent	4,875.0		Set CIBP. Spotted 102' of cement on top. 4773' cement top



## Daily Completion and Workover

**Well Name: eliason 6-30**
**Report # 3.0, Report Date: 9/5/2014**

UWI/API 43-047-38500	Surface Legal Location 43-047-385000000	License #	State/Province Utah	CGU	Depletable Unit	Minor Area
Well Config	Orig KB Elev (ft) 5,012.00	Ground Elevation (ft) 5,000.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%)
						Total Depth All (TVD) (ftKB)

**Plug Back Total Depths**

Date	Type Cement Plug	Depth (ftKB) 7,848.0	Comment PBDT
Date 9/4/2014 17:30	Type Plug	Depth (ftKB) 4,773.0	Comment 102' cement on CIBP (new PBDT)



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

June 25, 2015

CERTIFIED MAIL NO. 7014 2870 0001 4232 4467

Ms. Kristen Johnson  
Crescent Point Energy U.S. Corp  
555 17th Street STE 1800  
Denver, CO 80202

43 047 38500  
Eliason 6-30  
30 35 2E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Johnson:

As of January 2015, Crescent Point Energy U.S. Corp (Crescent Point) has five (5) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) of these wells (Attachment A) were previously noticed on June 4, 2014. Three (3) of these wells were added to Crescent Point's SI/TA list in 2015 (attachment A).

The L C K 30-1-H well was to be recompleted by the end of October 2014, which no evidence has been provided by Crescent Point supporting this has taken place. The Division is concerned of the reported hole in the casing at 2200', this requires immediate remediation.

Crescent Point shall immediately update the timeframe of the remediation of the L C K 30-1-H well. Crescent Point shall also address the other wells (attachment A) concerning whether they will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity. Each well needs an individual sundry filed via ePermit meeting the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice via ePermit (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:





1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

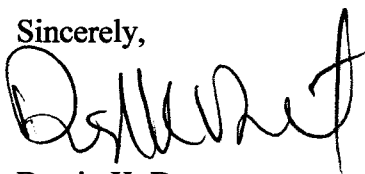
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

**All submittals should be sent via ePermit**

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure

cc: Compliance File  
Well File  
N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

## Attachment A

	Well Name	API	LEASE	Years Inactive	Prior Notice	NOTES
1	L C K 30-1-H	43-047-31588	FEE	1 year 9 months	1 <sup>ST</sup> NOTICE	Hole in csg @ 2200'
2	ELIASON 6-30	43-047-38500	FEE	1 year 9 months	1 <sup>ST</sup> NOTICE	SI/TA extension to 10/31/2015
3	BOWERS 2-6-4-2E	43-047-52420	FEE	2 years		
4	BOWERS 6-6-4-2E	43-047-52428	FEE	1 year 10 months		
5	KENDALL 9-8-3-1E	43-047-52901	FEE	1 year 7 months		



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 21, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9901

Ms. Danielle Gavito  
Crescent Point Energy U.S. Corp  
555 17<sup>th</sup> Street, Suite 750  
Denver, CO 80202

43 047 38500  
Eliason 6-30  
30 3S 2E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gavito:

As of January 2016, Crescent Point Energy U.S. Corp has nine (9) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The Eliason 6-30 has been previously noticed and had a valid SI/TA extension that expired 10/31/2015.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2  
Crescent Point Energy U.S. Corp  
March 21, 2016

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

**All Submittals should be sent via ePermit**

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/DD/js  
Enclosure

cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

## ATTACHMENT A



	Well Name	API	LEASE	Years Inactive
1	Eliason 6-30	43-047-38500	Fee	2 year(s) 11 month(s)
2	Betts 16-5-3-1E-WS	43-047-54434	Fee	1 year(s) 7 month(s)
3	Ult E-36-3-1E	43-047-54261	Fee	1 year(s) 6 month(s)
4	Ult F-36-3-1E	43-047-54262	Fee	1 year(s) 5 month(s)
5	Ult K-36-3-1E	43-047-54264	Fee	1 year(s) 5 month(s)
6	Ult N-36-3-1E	43-047-54267	Fee	1 year(s) 3 month(s)
7	Merritt 1.5-18-3-1E-UB	43-047-54395	Fee	1 year(s) 3 month(s)
8	Anna Belle 31-2-J	43-047-31698	Fee	1 year(s) 3 month(s)
9	Knight 16-30	43-047-38499	Fee	1 year(s) 3 month(s)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ELIASON 6-30
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		9. API NUMBER: 43047385000000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750, Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext	9. FIELD and POOL or WILDCAT: RANDLETT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1949 FNL 1998 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 03.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input checked="" type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/12/2016				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached, showing location and pressure gauges. •

Well has been TA'd since 9/5/2014. CIBP set at 4,875' MD with cement on top (TOC @ 4,773' MD) all above top perf @ 4,905' MD. • Currently has 0 psi on tubing and 0 psi on casing • Pressures are checked weekly by pumpers to ensure well is completely dead well shut-in due to low rates of oil and water production. Recomplete opportunity, but not at low oil prices. May also use in the future as an injector or disposal well. length of time for extension= Three years

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: May 16, 2016

By: *Derek Dunt*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Valari Cray	PHONE NUMBER 303 880-3637	TITLE Drilling And Completion Tech
SIGNATURE N/A		DATE 4/12/2016



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43047385000000**

**Approval valid through 9/1/2017. Periodic monitoring of pressures/fluid levels in the well should be performed to ensure ongoing wellbore integrity.**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> CRESCENT POINT ENERGY U.S. CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 555 17th Street, Suite 750 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> ELIASON 6-30
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1949 FNL 1998 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 30 Township: 03.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047385000000
<b>PHONE NUMBER:</b> 720 880-3621 Ext		<b>9. FIELD and POOL or WILDCAT:</b> RANLETT
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/12/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached, showing location and pressure gauges. • Well has been TA'd since 9/5/2014. CIBP set at 4,875' MD with cement on top (TOC @ 4,773' MD) all above top perf @ 4,905' MD. • Currently has 0 psi on tubing and 0 psi on casing • Pressures are checked weekly by pumpers to ensure well is completely dead		
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